KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113_K_Schaeffer • Pdf
Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.			
Oil Lease: No. of Oil Wells"	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 203694			
Gas Gathering System:	Lease Name: K SCHAEFFER			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from 🔲 E / 🔲 W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T035S - R038W: SEC 006 SE4			
Entire Project: Yes No				
Number of Injection Wells***	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
	mjostati zariotaji			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API NO. II DIH PIt, WO or Haul)	leet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workove Dr Drilling			
5209	LAUDIE KII BDIDE			
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED KANSAS CORPORATION COMMISSION			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Priorie: 114 491 1192			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 JUN 1 8 2013			
Title:RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature:			
	WICHITA, KS			
New Operator's License No. 32864	Contact Person: BRENDA WALLER			
•	405 240 2250			
New Operator's Name & Address: XTO ENERGY INC.	LIMIA:			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
	Commission, This acknowledgment of transfer pertains to Kansas Corporation			
• • • • • • • • • • • • • • • • • • • •				
Commission records only and does not convey any ownership interest in the	above injection wents) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date: Authorized Signature / /	Date:			
DISTRICT EPR / 0/35//3 Mail to: Past Operator New Operato	LUN			
men or 201 operator				

Side Two

Must Be Filed For All Wells

' Lease Name	K SCHAEFFER		* Location: 6	35 38WSE		
Well No.	API No. (YR DRLD/PRE '67) 15189007490000 V	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1		1320FSL	1320FEL	GAS	ACTIVE	
		FSUFNL	FEL/FWL			
					<u> </u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISS	
		FSL/FNL	FEL/FWL		<u>JUN 1 8 2013</u>	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	

A separate sheet may be attached if necessary

__fsl/fnl _____fel/fwl _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:	•			
Name: EXXONMOBIL OIL CORPORATION	<u></u>	SE sec. 6 Twp.35 S. R. 38 Eas X West			
Arldress 1: P. O. BOX 4358	County: <u>Steven</u>				
Address 2:	Lease Name: £	(SCHAEFFER Well #: 1			
Offy: HOUSTON State: TX		1-1 for multiple wells on a lease, enter the legal description of			
	TASS - DASSU	the lease below: T035S - R038W: SEC 006 SE4			
Phone: { 713 431- 1654 Fax:	713 431-1475				
Email Address: <u>adam.e.scott@exxonmol</u>	l.com				
Surface Owner Information:	A FINITE OF THE PARTY OF THE PA	-			
Name: See Attached		orm E1 lovolving multiple surface owners, attach an additional			
Address 1:	sheet listing all owner informati	of the information to the left for each surface owner. Surface on can be found in the records of the register of deeds for the			
Address 2:	animus and in the	he real estate property tax records of the county treasurer.			
Offy:State:	_ Zip:+				
are preliminary non-binding estimates. T Select one of the following:	he locations may be entered on the Form C-1 pla	es, and electrical lines. The locations shown on the plat at, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which CP-1 that I am filing in connectio	the subject well is or will be located: 1) a copy of	32), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form cm C-1 or Form CB-1, the plat(s) required by this			
iom, and symy operator name,					
I have not provided this informati	on to the surface owner(s). I acknowledge that, I s information to the surface owner(s). To mitigat ing charged a \$30.00 handling fee, payable to th	because I have not provided this information, the te the additional cost of the KCC performing this e KCC, which is enclosed with this form.			
I have not provided this informati KCC will be required to send this task, I acknowledge that I am bei	s information to the surface owner(s). To mitigating charged a \$30.00 handling fee, payable to th	te the additional cost of the KCC performing this ie KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#: 15189	007490000	Lease Name: _	K SCHA	EFFER		Well #: _	1
Owner Nam	e: KRAMER ENTER	PRISES					
Addres	s: 1114 S MONROE						
Cit	y: HUGOTON	State:	KS	Zip: 67951-2934	1		
Owner Nam							
Cit	ty:	State:		Zip:			
Owner Nam							
Cit	ty:	State:		Zip:			
Owner Nam Addres							
Cit	y:	State:		Zip:			
Owner Nam Addres							
Cit	y:	State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS