KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Merch 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	led with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208287			
Gas Gathering System:	Lease Name: KING			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T033S - R036W: SEC 031 E2 NW4, NE4, SE4, E2 SW4 (NWNW) (SWNW) (NWSW) (SWSW)			
Entire Project: Yes No	()			
Number of Injection Wells**	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. II Drill Pit. WO or Haul)	leet from N / S Line of Section			
(APT NO. II DIM PIL, NO OF ROLL)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover R Drilling			
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE RECEIVED			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSIO			
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/24/2042 ILIN 1 8 2013			
	Utilis:			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS			
New Operator's License No. 32864	Contact Person: BRENDA WALLER			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signaturo:			
IIIe: SK. OPERATIONS VICE PRESIDENT	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection :	authorization, surface pit permit #has been			
-	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not convey any owner and more or many				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
D	Date:			
Date:	Authorized Signature			
	PRODUCTION			
Mail to: Past Operator New Operator				

#### Side Two

### Must Be Filed For All Wells

Lease Name:	KING	KING *Location: 31 33 36WS W ₹					
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet fr	Foolage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned		
12	15189205840000 🗸	2500FNL	1250FWL	GAS	ACTIVE		
			FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL					
		FSL/FNL					
			FEUFWL				
			FEL/FWL				
		FSUFNL	FEU/FWL	والمعالمة والمعا			
		FSL/FNL	FEL/FWL				
a a ng ginda ng Talah da pana Mayah da a Talah sa Mayah da a Talah sa Ang Sa a s		FSL/FNL	FEL/FWL	Anna distribution and the second are the supplication and the supplicati			
		FSL/FNL	FEL/FWL				
montestations on plant men is not a recent to member in	ANALYS CONTRACTOR OF THE STATE	FSL/FNL		A MONEY CONTRACTOR AND			
	-	FSL/FNL	<del></del>	VANG	RECEIVED AS CORPORATION COMMISSION		
		FSL/FNL			JUN 1 8 2013		
		FSL/FNL			CONSERVATION DIVISION		
		FSL/FNL			WICHITA, KS		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5208		Well Location:		
Name: EXXONMOBIL OIL CORPORATION	ON		Twp.33S. R.36Eas X West	
Address 1: P. O. BOX 4358		County: Stevens		
Address 2:			Well #: 12	
City: HOUSTON State: TX			wells on a lease, enter the legal description of	
Contact Person: ADAM SCOTT	March Addition of the Control of Application and Application of the Spirite Application and Application	the lease below:	- ,	
Phone: ( 713 431- 1859 Fax:		T033S - R036W: SEC 031 E2 NW4, NE4, SE4, E2 SW4		
Email Address: <u>adam.e.scott@exxonmo</u>	bil.com	(NWNW) (SWNW) (NWSW) (SWSW)		
Surface Owner Information:				
Jame: See Attached		When filing a Form T.1 involving	g multiple surface owners, attach an additional	
Address 1:		sheet listing all of the information to the left for each surface owner. Surface		
Address 2:		county, and in the real estate pr	d in the records of the register of deeds for the reporty tax records of the county treasurer.	
Dity:State:				
the KCC with a plat showing the predicte	d locations of lease roads, tank b	atteries, pipelines, and electric	you must supply the surface owners and cal lines. The locations shown on the plat plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted the preliminary non-binding estimates. The fellowing:  X I certify that, pursuant to the Kallowing:	d locations of lease roads, tank to the locations may be entered on t nsas Surface Owner Notice Act the subject well is or will be loc	eatteries, pipelines, and electric the Form C-1 plat, Form CB-1 ( (House Bill 2032), I have pro ated: 1) a copy of the Form C	cal lines. The locations shown on the plat plat, or a separate plat may be submitted.  by ided the following to the surface 1.1 Form CB-1. Form T-1, or Form	
the KCC with a plat showing the predicter are preliminary non-binding estimates. The Selectione of the following:    X	d locations of lease roads, tank to the locations may be entered on to nsas Surface Owner Notice Act the subject well is or will be loc n with this form; 2) if the form be	eatteries, pipelines, and electric the Form C-1 plat, Form CB-1 ( (House Bill 2032), I have pro ated: 1) a copy of the Form C ing filed is a Form C-1 or Forn	cal lines. The locations shown on the plat plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted are preliminary non-binding estimates. The select one of the following:    X	d locations of lease roads, tank to the locations may be entered on to make surface Owner Notice Act the subject well is or will be local mount with this form; 2) if the form be address, phone number, fax, and on to the surface owner(s). I ack is information to the surface owner	patteries, pipelines, and electric the Form C-1 plat, Form CB-1 ( (House Bill 2032), I have pro- ated: 1) a copy of the Form C ing filed is a Form C-1 or Form I email address. (nowledge that, because I have er(s). To mitigate the addition.	cal lines. The locations shown on the plat plat, or a separate plat may be submitted.  by ided the following to the surface -1, Form CB-1, Form T-1, or Form in CB-1, the plat(s) required by this e not provided this information, the all cost of the KCC performing this	
the KCC with a plat showing the predicted are preliminary non-binding estimates. The select one of the following:	d locations of lease roads, tank to the locations may be entered on to the subject well is or will be locally in with this form; 2) if the form be address, phone number, fax, and on to the surface owner(s). I ack is information to the surface owner ing charged a \$30.00 handling fer	catteries, pipelines, and electric the Form C-1 plat, Form CB-1 (House Bill 2032), I have proated: 1) a copy of the Form C ing filed is a Form C-1 or Form I email address.  I email address.  I have er(s). To mitigate the additionate, payable to the KCC, which with this form. If the fee is not the Form I the fee is not the Form.	cal lines. The locations shown on the plat plat, or a separate plat may be submitted.  by ided the following to the surface -1, Form CB-1, Form T-1, or Form in CB-1, the plat(s) required by this e not provided this information, the all cost of the KCC performing this	
the KCC with a plat showing the predicter are preliminary non-binding estimates. The Select one of the following:  X I certify that, pursuant to the Kallowiner(s) of the land upon which CP-1 that I am filling in connection form; and 3) my operator name, and I have not provided this information KCC will be required to send this task, I acknowledge that I am belief choosing the second option, submit participant and the associated Form C-1, Formalizer participants.	d locations of lease roads, tank to the locations may be entered on the locations may be entered on the subject well is or will be locally in the form be address, phone number, fax, and on to the surface owner(s). I ack is information to the surface owning charged a \$30.00 handling feature of the \$30.00 handling feature.	catteries, pipelines, and electric the Form C-1 plat, Form CB-1 (House Bill 2032), I have proated: 1) a copy of the Form C ing filed is a Form C-1 or Form I email address.  I email address.  I email address.  I have er(s). To mitigate the additionate, payable to the KCC, which with this form. If the fee is mail be returned.	cal lines. The locations shown on the plat plat, or a separate plat may be submitted.  by ided the following to the surface -1, Form CB-1, Form T-1, or Form in CB-1, the plat(s) required by this e not provided this information, the all cost of the KCC performing this is enclosed with this form, the KSONA-1 and received with this form, the KSONA-1	
the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following:  X I certify that, pursuant to the Kalowner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name, and I have not provided this informatic KCC will be required to send this task, I acknowledge that I am bei	nsas Surface Owner Notice Act the subject well is or will be loc n with this form; 2) if the form be address, phone number, fax, and on to the surface owner(s). I ack information to the surface owner ing charged a \$30.00 handling feat the CB-1. Form T-1, or Form CP-1 is therein are true and correct to the	catteries, pipelines, and electric the Form C-1 plat, Form CB-1 (House Bill 2032), I have protected: 1) a copy of the Form C ing filed is a Form C-1 or Form I email address.  I email address.  Inowledge that, because I have er (s). To mitigate the additionate, payable to the KCC, which with this form. If the fee is now if the returned.	cal lines. The locations shown on the plat plat, or a separate plat may be submitted.  by ided the following to the surface -1, Form CB-1, Form T-1, or Form n CB-1, the plat(s) required by this e not provided this information, the all cost of the KCC performing this is enclosed with this form.  bot received with this form, the KSONA-1	

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

## **Surface Owners**

API#:	1518920	5840000	Lease Name: _	KING			Well #:1_2
Own	er Name:	LEININGER, CHE	LLE D				
	Address:	1226 ROAD 16					
	City:	HUGOTON	State:	KS	Zip:	67951-5163	
	er Name: Address:						
	City:		State:		Zip:		
	er Name: Address: City:		State:		Zip:		
	or Name: Address: City:		State:		Zip:		
	er Name: Address: City:		State:		Zip:		
	•						

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS