KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202245		
Gas Gathering System:	Lease Name: KNIER		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>NE Sec. 34 Twp. 34 R. 37W</u> EXW		
teet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 033 SE4, NE4, NW4, E2 SW4, W2 SW4		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(API NO. II OTHI PII, WO DI PALII)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	□ Haul-Off □ Workover OP□ Drilling		
Past Operator's License No	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/31/2013 RECEIVED		
	KANSAS CORPORATION COMMISSION		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole MAY 2 1 2013		
New Operator's License No	Contact Person: BRENDA WALLER CONSERVATION DIVISION WIGHTA, KS		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 RECEIVED		
210 PARK AVENUE, SUITE 2350	Control Commission Kansas Corporation Commission Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKI AHOMA CITY OK 73102	Date: 05/31/2013 JUN 1 8 2013		
	CONFEDUATION OR REION		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze WICHITA, KS		
A decorate description of Transfer The above reaches to be added to be a finished to	n authorization, surface pit permit #has been		
Acknowledgment of Transfer: The above request for transfer of injection	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Commission records only and wood not convay any ownership interest in the	s above injusticity or preparation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
	permitted by No.:		
Permit No.: Recommended action:	permitted by rec.:		
Data	Date:		
Date: Authorized Signature / /	Authorized Signature		
DISTRICT EPR EPR	PRODUCTION 10 · 2 · 13 uic 10 - 2 - 13		
Mail to: Past Operator New Operator			

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 202245 Lease Name: KNIER			Location: 34	Location: 34 34 37WNE			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
2	15189006130000	3960FSL	1320FEL	GAS	ACTIVE		
		FSUFNL	FEVFWL				
			FEL/FWL				
		FSL/FNL					
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSU/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED		
gagaga ya i Conservandir i Nasadak Mateballubik	walkalanda alaka kalika kalika kan na n		FEL/FWL	KANSAS	S CORPORATION COMMISSION		
					JUN 1 8 2013		
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		FSL/FNL			MOINT		
		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL	- IVIII			
Annual Control of the		FSL/FNL	FEL/FWL		MAY 2 1 2013 CONSERVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent): T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:		
Name: EXXONMOBIL OIL CORPORATION	NE Sec. 34 Twp. 34 S. R. 37 Eas X West		
Address 1:P. O. BOX 4358	County: Stevens		
Address 2:	Lease Name: KNIER Well #: 2		
City: HOUSTON State: TX 7ip: 77210 ++ 4358	 If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below: 		
Contact Person: ADAM SCOTT	T034S - R037W: SEC 033 SE4, NE4, NW4, E2 SW4, W2 SW4		
Phone: (713 431)859 Fax: (713 431-1475	-		
Email Address: adam.e.scott@exxonmobil.com			
Surface Owner Information:			
Name: See Attached	When titing a Form 1.1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	 currer information can be found in the records of the register of deeds for the 		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
and the contract of the contra	thodic Protection Borehole Intent), you must supply the surface owners and		
State: Tip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	- thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the pla d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted		
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State:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat don the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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State:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. I acknowledge that, because I have not provided this information, the lower owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form, the KSONA-CP-1 will be returned.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wight A Mansas 67202 WICHTA, KS

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	15189006130000	Lease Name: _	KNIER		Well #: _2
	ner Name: KNIER, DONALD Address: 449 ROAD 14 City: HUGOTON	DEE SR LIV TR	KS Zip :	67951-5126	
	ner Name: Address: City:	State:	Zip:		
	ner Name: Address: City:	State:	Zip:		
	ner Name: Address: City:	State:	Zip:		
	ner Name: Address: City:	State:	Zip:		RECEIVED KANSAS CORPORATION COMMISSION JUN 1 8 2013 CONSERVATION DIVISION WICHITAL KS

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2013

CONSERVATION DIVISION WICHITA, KS