KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Effective Date of Transfer: KS Dept of Revenue Lease No.: Lease Name: LYNCH
** Side Two Must Be Completed.	Production Zone(s): CHASE
Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. 5208 Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Injection Zone(s):
P. O. BOX 4358, HOUSTON, TX 77210-4358	RECEIVED
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole MAY 2 1 2013
New Operator's License No. 32864	Contact Person: BRENDA WALLER WICHITA, KS
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350 OKLAHOMA CITY, OK 73102	Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: 05/31/2013 RECEIVED
Title: _ SR. OPERATIONS VICE PRESIDENT	KANSAS CORPORATION COMMISSION Signature: Douglas C. Schultze JUN 1 8 2013
Acknowledgment of Transfer: The above request for transfer of injection anoted, approved and duly recorded in the records of the Kansas Corporation of Commission records only and does not convey any ownership interest in the	authorization, surface pit permit #CONSERVATION DIVISION been WICHITA, KS Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	Date:
DISTRICT EPR / 0 / 0 / /13 p Mail to: Past Operator New Operator	PRODUCTION

Must Be Filed For All Wells

* Lease Name:	LYNCH	* Location:_35 34 37WSE			
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/Ta'D/Abandoned)
1	15189006140000	1320FSL	1320FEL	GAS	ACTIVE
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
The second secon		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	VANSAS	RECEIVED CORPORATION COMMISSION
and the second s		FSL/FNL	FEL/FWL	Constitution (constitution of the constitution	JUN 1 8 2013
		FSL/FNL	FEL/FWL		ý.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANS	RECEIVED SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAY 28 2813
		FSUFNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5208	Well Location:		
Name; EXXONMOBIL OIL CORPORATION			
Address 1: P. O. BOX 4358			
Address 2:	Lease Name: LYNCH Well #: 1		
City: HOUSTON State: TX Zip: 77210 ++ 4358	If filing a Form 1-1 for multiple wells on a lease, enter the legal description of		
Contact Person: ADAM SCOTT	the learse below: T034S - R037W: SEC 022 NW4 SEC 034 NE4, SE4, NW4		
thone: (713 431-1475 Fax: (713 431-1475			
mail Address: adam.e.scott@exxonmobil.com	<u> </u>		
Surface Owner Information:			
Jame: See Attached	When libing a Form 1.1 involving multiple surface owners, attach an additional		
ddress 1:	 sheet listing all of the information to the left for each surface owner. Surface cwher information can be found in the records of the register of deeds for the 		
ddress 2:	county, and in the real estate property tax records of the county treasurer.		
this form is being submitted with a Form C-1 (Intent) or CB-1 (C ne KCC with a plat showing the predicted locations of lease roads re preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entertielect one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.		
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lail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202 CONSERVATION DIVISION WICHITA, KS CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	15189006140000	Lease Name: _	LYNCH	Well #: _1
	er Name: LYNCH, GARY Address: 9211 COLONYW	AV CT		
,	Addiess. 3211 COLONTV	AT CT		
	City: SPRING	State:	TX Zip: 77379-2327	
Own	er Name:			
	Address:			
	City:	State:	Zip:	
	er Name: Address:			
	City:	State:	Zip:	
0				
	er Name: Address:			
	City:	State:	Zip:	RECEIVED KANSAS CORPORATION COMMISSION
				MAX 2 1 2013
	er Name: Address:			CONSERVATION DIVISION WICHITA, KS
	City:	State:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS