## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subn	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202760
Gas Gathering System:	Lease Name: MAINZER
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T033S - R035W: SEC 002 All
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Dandardia Zanzia CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. II Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	leet from ☐ N / ☐ S Line of Section  Leet from ☐ E / ☐ W Line of Section ☐ Haul-Off ☐ Workover D ← ☐ Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Audrew D. Cole</u>
	JUN 1 8 2013
New Operator's License No	Contact Person: BRENDA WALLER RECEIVED
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
DISTRICT EPR _ 9/26/13	PRODUCTION 9.27.43 UIC 9-27-13
Mail to: Past Operator New Opera	, – ,

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#### Must Be Filed For All Wells

KDOR Lease	No.: 202760				
Lease Name	MAINZER		Location: 2	33 35WSW	
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
A1		2540FSL	2740FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
a d'anglis an la sainte ann an Aireann agus an la sainte ann an Aireann an Aireann an Aireann ann an Aireann a	# first filterinish rak with	FSL/FNL	ELIFWL		Alektrikak iki kan su menerikkah dal dan menari dikibik ikina ana dak dikibik ing dan dak dikibik ing dak dak dikibik ing dan dak dikibik ing dan dak dikibik ing dan dak dak dikibik ing dan dak dak dikibik ing dan dak
·		FSL/FNL	FEL/FWL		
an contract medical and coding Administ	THE PROPERTY IN THE THE UNITED THE PROPERTY STORY OF A AND THE PROPERTY SERVE OF THE PROPERTY	NAME OF THE PROPERTY OF THE PR	FEUFWL	#2004 P. C. C. C. C. S. Marketing Control of the second of the second of the second	de discourrementation out to the confidence and it is subdent to the confidence and
	-	FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEUFWL	The second secon	JUN 1 8 2013

A separate sheet may be attached if necessary

\_\_\_FSUFNL \_\_\_\_\_\_FEUFWL \_

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<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 hay 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1: P. O. BOX 4358  Address 2: Leas Name: MAINZER Well #: A1  The T7210 sh 4358  Contact Person: ADAM 3COTT  Phone: { 713 #31 -   \$\frac{1}{2}\triangle Property   Power   Powe	Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Bioxehole Intent)		
Address 1: P. O. BOX 4358  Address 2: Lease Name: MAINZER  Well #: A1  Well #:	OF ETOTON. LICEIDE F			
Address 2:  Cay: HOUSTON State: TX /tip: 77210.54 4358   If thing a Form 1.1 for multiple with on a lease, entire the legal description from the lease below.  T0335 - R035W: SEC 002 All  When filing a Form 1.1 involving multiple surface owners, attach an add sheet listing all of the information to the left for each surface owner.  Address 2:  Cay: State: /tip: //tip: //t	and the second s			
City: HOUSTON State: IX / ip: 17210 + 4358   If thing it Form 1.1 for multiple wells on a hause, when the legal description forms below:  Thore: { 713   431 -		County: Stevens		
Contact Person: Phone: { 713		Lease Name: MAINZER Well #: A1		
Phone: [ 713 431-1000		If filing a Form 1-1 for multiple wells on a lease, enter the legal description of		
Email Address:	The second secon			
Surface Owner Information:  Name: See Attached	Phone: { 713 431- 1970 Fax: ( 713 431-1475	10000 - 1000011. SEO 002 All		
Name: See Attached  Address 1:  Address 2:  City:  State:  Tip:  **  **  **  **  **  **  **  **  **	Email Address: adam.e.scott@exxonmobil.com			
Address 1:	Surface Owner Information:			
Address 1:	Name: See Attached	When filing a Form 1.1 iovolving multiple surface owners, attach an additional		
Address 2:  City:	Address 1:	<ul> <li>sheet listing all of the information to the left for each surface owner. Surface</li> </ul>		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submit Select one of the following:	Address 2:	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submit Select one of the following:	Cdy: State: Zin: +			
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  There not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSOI form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat		
KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSOI form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form reing filed is a Form C-1 or Form CB-1, the plat(s) required by this address.  Sknowledge that, because I have not provided this information, the		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	KCC will be required to send this information to the surface own	ner(s). To mitigate the additional cost of the KCC performing this		
M Michael M. Charles	If choosing the second option, submit payment of the \$30,00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Date 6/15/2013 Signature of Character of Assault W. Michael McNulty To Regional Land Manager	I hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.		
Signature of Operator of Agent:	Date: 6/15/2013 Signature of Operator or Agent: W. Wickael	McNulty Tille: Regional Land Manager		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KDOR #202760** 

API#:15189003250000

KCC WICHITA
JUN 18 2013

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#### **Surface Owners**

API#:	1518900	3250000	Lease Name: _	MAINZ	ER		Well #: _A1
Own	er Name:	GST EXEMPT TR					
	Address:	1778 W ETHANS	GLEN DR				
	City:	PALATINE	State:	IL	Zip:	60067	
	ner Name: Address:						
	City:		State:		Zip:		
	er Name: Address:						
	City:		State:		Zip:		
	er Name: Address:						
	City:		State:		Zip:		
	er Name: Address:						
	City:		State:		Zip:		

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