KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ited with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202798
Gas Gathering System:	Lease Name: MOORE
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T035S - R038W: SEC 018 SW4
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	
	Injection Zone(s):
Surface Pit Permit No.:	leet from N/S Line of Section
(API No. II Drill Pit, WO of Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE RECEIVED
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSI
P. O. BOX 4358, HOUSTON, TX 77210-4358	Flories.
P. U. BUA 4388, HUUSTUN, TA 77210-4388	Date: 05/31/2013 JUN 1 8 2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole</u> CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 32864	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	405-319-3259
	Phone:
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Oale: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection	
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
- Fredering Country Co	portrines by 190.
Date	Date:
Date:	Authorized Signature
DISTRICT EPR	PRODUCTION OCT 2 8 2013 UIC 10-28-13
Mail to: Past Operator New Operator	

Side Two

5

Must Be Filed For All Wells

KDOR Lease	MOORE				
Lease Name	. MOORE		Location: 18	35 38WSW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned
1A	15189007620000√	1320FSL	1320FWL	GAS	ACTIVE
	-				
	was high striken the same against a second s	FSL/FNL	FEL/FWL	Water Committee	***
		FSL/FNL	FEL/FWL	A. A. HARLES A. F.	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	45.00	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- 40.00	
, , ,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	100 A	
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	RECEIVED CORPORATION COMMISSION
	The second secon	FSL/FNL	FEL/FWL	Appendix and relative to the second s	JUN 1 8 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being the	2: C-1 (intent) CD-1 (Canadic Proedition Son	ehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 5208	Well Location:				
Name: EXXONMOBIL OIL CORPORATION	Allegens and a collection of Machinery of the Collection (Machinery of the	. SW Sec. 18 Twp.35 S. R. 38 Eas X West			
Address 1: P. O. BOX 4358	County: Stever	18			
Address 2:	Lease Name: 🖪	MOORE			
City: HOUSTON State: TX	Zip:	7-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT		the lease below: T035S - R038W: SEC 018 SW4			
Phone: (713 431- 859 Fax: (_	713 431-1475 TU36S - RU38V				
Email Address: adam.e.scott@exxonmobil.	com				
Surface Owner Information:					
Name: See Attached	When filing a Fo	orm T.1 involving multiple surface owners, attach an additional			
Address 1:		of the information to line left for each surface owner. Surface on can be found in the records of the register of deeds for the			
Address 2:	county and in the	ne real estate property tax records of the county treasurer.			
City: State:	Zip:+				
Select one of the following:	nocations may be emered on the Form Co. I pa	it, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the CP-1 that I am filing in connection	re subject well is or will be located: 1) a copy of	32), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form cm C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this i	i to the surface owner(s). I acknowledge that, I information to the surface owner(s). To mitigat gicharged a \$30.00 handling fee, payable to th	because I have not provided this information, the set the additional cost of the KCC performing this e KCC, which is enclosed with this form.			
If choosing the second option, submit pays form and the associated Form C-1, Form C	ment of the \$30.00 handling fee with this form. CB-1. Form T-1. or Form CP-1 will be returned.	. If the fee is not received with this form, the KSONA-1			
I hereby certify that the statements made h	nerein are true and correct to the best of my kn	owledge and belief.			
Date: 6/15/2013 Signature of Ope	erator or Agent:	Title: Regional Land Manager			
API # :15189007620000	KDOR #202798	RECEIVED KANSAS CORPORATION COMMISSI			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

JUN 1 8 2013

Surface Owners

AP#: 15189007620000

Owner Name: BREEDING, CHARLOTTE ANNE Address: 200 S ADAMS							
City: HU	IGOTON	State: KS	Zip: 67951-2	536			
Owner Name: Address:							
		04-4	7:				
City:		State:	Zip:				
Owner Name:							
Address:							
City:		State:	Zip:				
Owner Name:							
Address:							
City:		State:	Zip:				
Owner Name: Address:							
		04-1-	_				
City:		State:	Zip:				

MOORE

Lease Name:

RECEIVED KANSAS CORPORATION COMMISSION

Well #: 1A

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS