KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	1 7/4/2042			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202784			
Gas Gathering System:	Lease Name: MUNZ			
Saltwater Disposal Well - Permit No.:	NW Sec. 6 Twp. 28 R. 37W FEXW			
Spot Location: feet from N / S Line	Legal Description of Lease:			
feet from E / W Line	T028S - R037W: SEC 006 SE4, S2 NE4, SE4 NW4, E2 SW4			
Enhanced Recovery Project Permit No.:	(NENE) (NWNE) (NENW) (NWNW) (SWNW) (NWSW) (SWSW)			
Entire Project: Yes No				
Number of Injection Wells**	County: Grant			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	teet from N / S Line of Section Feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No	Contact Person: LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182			
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/24/2042			
	KANSAS CORPORATION COMMISSION			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole			
	JUN 1 8 2013			
New Operator's License No. 32864 V	Contact Person: BRENDA WALLER CONSERVATION DIVISION WICHITA, KS			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
-	n authorization, surface pit permit #has been in Commission. This acknowledgment of transfer pertains to Kansas Corporation e above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
1/1/19/12	PRODUCTION 10.21.13 UIC 10-21-13			
DISTRICT EPREPR	retor District			

Side Two

Must Be Filed For All Wells

Lease Name:	MUNZ		Location: 6	28 37W MW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1	15067005380000	2640FSL	9 2540FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
wa		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		and district this will admit this district.			A CONTRACTOR OF THE PROPERTY O
		FSL/FNL	FEL/FWL		
BANK - CARLON BANK THE TAX THE PROJECTION	The second of the second secon	FSL/FNL	FEL/FWL	gelan den vers verste deltatateteten i «novelletetet den vinnetitätet i vinnetitätet vinnetitätet vinnetitätet	оту и в возрождавания фактивности отначений отключений от от и остиго технология.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED ISAS CORPORATION COMMISSIO
· ·		FSL/FNL	FEL/FWL	KAN	
		FSL/FNL	FEL/FWL		JUN 1 8 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent)	CB-1 (Cathodic Protection Bovehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	
Address 1: P. O. BOX 4358	County: Grant
Address 2:	Lease Name: MUNZ Well #: 1
City: HOUSTON State: TX Zip: 77210 ++ 4	358 If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below: T028S - R037W: SEC 006 SE4, S2 NE4, SE4 NW4, E2 SW4
Phone: (713 431 1859 Fax: (713 431-1475	(NENE) (NWNE) (NENW) (NWNW) (NWNW) (NWSW) (SWSW)
Email Address: adam.e.scott@exxonmobil.com	<u> </u>
Surface Owner Information:	
Name: See Attached	When filling a Form 1.1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	source, and in the real estate property tay parents of the county treasurer
City: State: Zip:+ _	
are preliminary non-binding estimates. The locations may be Select one of the following:	roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is o	er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form f the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this aber, fax, and email address.
KCC will be required to send this information to the	mer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this 0 handling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or	O handling fee with this form. If the fee is not received with this form, the KSONA-1 Form CP-1 will be returned.
I hereby certify that the statements made herein are true and	I correct to the best of my knowledge and belief.
Date: 6/15/2013 Signature of Operator or Agent:	M. Michael McNulty Tille: Regional Land Manager
API # :15067005380000 KDOI	R #202784 RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

API#:_	15067005380000	Lease Name: _	MUNZ		Well #: _1
	er Name: SPENCER, CHA Address: 8962 W RD 7 City: ULYSSES	RLES LEVI & COL State:		Zip: 67880	
	ner Name: Address: City:	State:		Zip:	
	ner Name: Address: City:	State	:	Zip:	
	er Name: Address: City:	State		Zip:	
	er Name: Address: City:	State	:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS