KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance with MUST be submitted	the Kansas Surface Owner Notalication 2001. with this form.
	Effective Date of Transfer:
Oli Longo, No of Oli Wells	
A) Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220418
	Lease Name: NIX
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	T033S - R035W: SEC 019 All
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
	leet from N / S Line of Section
Surface Pit Permit No.:(API No. If Drill Pit, W/O or Haul)	
·	CO Delling
Type of Pit: Emergency Burn Settling	Haul-Oil Live O/C Live
5208	Contact Person: LAURIE KILBRIDE RECEIVED
Past Operator's License No. 5208 V	Phone: 713-431-1182 KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Titalia.
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date:
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS
	BRENDA WALLER
New Operator's License No. 32864 V	Contact Person:
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 05/31/2013
OKLAHOMA CITY, OK 73102	Signature: Douglas C. Schultze
Title: _SR. OPERATIONS VICE PRESIDENT	Signature: Douglas (7. Symme)
	has been
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit *
and approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledging in Commission Postson
Commission records only and does not convey any ownership interest in the	above injection well(s) or properties.
is acknowledged as	is acknowledged as
	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	permitted by No.:
Permit No.: Recommended action:	parimes of the same and same a
	Date:
Date:	Authorized Signature
	PRODUCTION OCT 22 2013 uic 0-33-13
DISTRICTEPRNew Opera	ntor District
I MARI W. I DOL OPERATO.	

Side Two

Must Be Filed For All Wells

	NIX		* Location: 19 33 35WSW			
Well No. (YR DRLD/PRE '87) 3-3 INF 15189219050001		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (OlVGas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) ACTIVE	
		500FSL 2700FEL				
		FSL/FNL				
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL				
		FSUFNL				
		FSL/FNL				
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			FEL/FWL			
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		FSL/FNL .	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL _	KA	RECEIVED NSAS CORPORATION COMMISSIO	
		FSL/FNL	FEL/FWL _		4 0 2012	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)	
PERATOR: License # 5208	Well Location:SW_Sec. 19 Twp.33 S. R.35 Eas X We	
EXXONMOBIL OIL CORPORATION	Clauane	
ddress 1: P. O. BOX 4358	County: Swyens Lease Name: NIX Well #: 3-3 INF	
dress 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description	
HOUSTON State: _TX Zip:77210_+4 _4335	the lease below:	
ontact Person: ADAM SCOTT	T033S - R035W: SEC 019 All	
nhone: (713 431-1859 Fax: (713 431-1475		
mail Address: adam.e.scott@exxonmobil.com		
urface Owner Information:	When filing a Form T.1 involving multiple surface owners, attach an additional surface owner. Surface owner.	
ame: See Attached	When filing a Form T-1 involving multiple strate owners. Sur sheet listing all of the information to the left for each surface owner. Sur	
ditress 1:	owner information can be found in the records of the county treasurer	
drass 2:	•	
State:	•	
Erem C 1 (Intent) or CB-1 (Ca	hodic Protection Borehole Intent), you must supply the surface owners	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	the surface OWDES	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the kCC with a plat showing the predicted locations of lease roads, the prediction of lease roads. The locations may be entered as select one of the following: Cathe Common Cathe C	hodic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the fon the Form C-1 plat, Form CB-1 plat, or a separate plat may be submited the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mediate is a Form C-1 or Form CB-1, the plat(s) required by this	
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the KCC with a plat showing the predicted locations of lease roads, the prediction of lease roads, the prediction of lease roads, the second of the following: X	hodic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the font the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form, the KSC ling fee with this form.	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

	Lease Name: NI	v	Well #: INF
API#: 15189219050001	Lease Name: Ni	^	
Owner Name: NIX FARMS INC			
Address: 2279 ROAD M			
City: HUGOTON	State: K	S Zip : 67951-5307	
City. Hood tott		•	
Owner Name:			
Address:			
	•	7:	
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	
•			
Owner Name: Address:			
Address.			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	
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RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS