070113\_Nix\_33.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be aut	mitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 203000
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: NIX
Spot Location: feet from N / S Line	<u>SW_Sec19 Twp33 R35W</u> E XW
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T033S - R035W: SEC 019 All
Entire Project: Yes No	
Number of Injection Wells	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	
** Side Two Must Be Completed.	Production Zone(s): CHASE  Injection Zone(s):
Surface Pit Permit No.:(API No. II Drill Pit, WO or Haul)	leet from N / S Line of Section
	feet from ☐ E / ☐ W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Date: 05/31/2013
TINE:	Signature: <u>Andrew D. Cole</u>
New Operator's License No. 32864	Contact Person- BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Syllady F diddil.
	Phone: 405-319-3259 KCC WICHITA
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Dale: 05/31/2013 JUN 18 2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	a Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	
_	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	
Date:	Date:
DISTRICT EPR /0/14/13	PRODUCTION 10.15.13 UIC 10-15-13
AA. 14 a	or District

#### Side Tex

#### Must Be Filed For All Wells

* Lease Name:	NIX	* Location: 19 33 35WSW					
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet t	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned		
3	15189003420000	2540FSL	2740FEL	GAS	ACTIVE		
		<del></del>					
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
				March 1980 Tales and an among a property and an among a second of the second and an among a second	* ************************************		
		_ FSL/FNL	FEUFWL	Part Charlis Control Commission Control Contro	MANAGEMENT CONTROL CON		
			FEUFWL				
			FEL/FWL _		VCC MICH III		
					KCC WICHITA		
-		- FSL/FNL			JUN 1 8 2013		
	men ha attached if passages.	FSL/FNL	FEL/FWL _		RECEIVED		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #6208	Well Location:			
Name: EXXONMOBIL OIL CORPORATION	SW Sec. 19 Twp.33 S. R. 35 Eas X West			
Address 1: P. O. BOX 4358	County: Stevens			
Address 2:				
City: HOUSTON State: TX Zip: 77210 ++ 4358	If filing a Form 1-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lease below: T033S - R035W: SEC 019 All			
Phone: ( 713 431-) 8PX Fax: ( 713 431-1475				
Email Address: adam.e.scott@exxonmobil.com	_			
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	Sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	owner information can be tound in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City:				
ure NOO wild a plat showing the predicted locations of lease roads. I	thodic Protection Borehole Intent), you must supply the surface owners and			
ure NSS wild a placsnowing the predicted locations of lease roads, t	thodic Protection Rombolo Intent), you must supply the surface curper and			
Are preliminary non-binding estimates. The locations may be entered select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.			
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s).  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1 the plat(s) required by this			
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Accounts a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 18 2013 RECEIVED

#### **Surface Owners**

API#:	15189003420000	Lease Name: _	NIX	**.		Well #: <u>3</u>
	er Name: NIX FARMS INC Address: 2279 ROAD M					
	City: HUGOTON	State:	KS	Zip:	67951-5307	
	er Name: Address:					
	City:	State:		Zip:		
	er Name: Address: City:	State:		Zip:		
	r Name: ddress: City:	State:		Zip:		
	r Name: ddress:					
	City:	State:		Zip:		

KCC WICHITA JUN 18 2013 RECEIVED