KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113_Osilvie_A.rdf March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 1

Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208477
Gas Gathering System:	Lease Name: OGILVIE A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T027S - R037W: SEC 018 NW4, SW4, SE4, NE4
Entire Project: Yes No	
Number of Injection Wells **	County:Grant
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	leet from N / S Line of Section
(API No. II Drill Pit, WO or Haul)	leet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover 2 Drilling
Past Operator's License No. 5208	Contact Person:LAURIE KILBRIDE
•	
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 RECEIVED RECEIVED COMMISSIO
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole
22864	CONSERVATION DIVISION SRENDA WALLER WILCHTA KS
New Operator's License No. 32864 \(\square\)	Cornact Person:
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
B	
Date:Authorized Signature /	Date:
DISTRICT EPR (0/18/13	PRODUCTION
Mail to: Past Operator New Operato	orDistrict

Must Be Filed For All Wells

KDOR Leas	e No.: 208477						
* Lease Name	0011105 4		* Location: _18	* Location: 18 27 37W: W ユ			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
A1-2	15067201800000 🗸	2588FSL 4920FNL	/180 FWL 2648 FWL	GAS	ACTIVE		
		FSL/FNL	FEUFWL		-		
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL		_		
	_	FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL	***************************************	-		
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL		-		
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL		.		
	• • • • • • • • • • • • • • • • • • • •	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		4		
	•	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL					
					RECEIVED		
			FEL/FWL	KAN	JUN 1 8 2013		

__ FEL/FWL

_ FEL/FWL

CONSERVATION DIVISION WICHITA, KS

_FSL/FNL .

_FSL/FNL _

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:				
Name: EXXONMOBIL OIL CORPORATION	Sec. 18 Twp.27 S. R. 37 East X West				
Address 1: P. O. BOX 4358	County: Grant				
Address 2:					
City: HOUSTON State: <u>TX</u> Zip: <u>77210 ++ 4358</u>	Lease Name: OGILVIE A Well #: A1-2 If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: ADAM SCOTT	the lease below: T027S - R037W: SEC 018 NW4, SW4, SE4, NE4				
Phone: (713 431-1859 Fax: (713 431-1475	,				
Email Address; adam.e.scott@exxonmobil.com					
Surface Owner Information:					
Name: See Attached	When filing a Form T.1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered o	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered o Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

AP#:	1506720	1800000	Lease Name: _	OGILVIE A			Well #: <u>A12</u>		
							1 × 4		
Own	er Name	FOWLER FAMILY	/ FARMS LC						
		264 CO RD 55	TARRIO EO						
	City:	CERRILLOS	State:	NM	Zip:	87010			
Owr	er Name:								
	Address:								
	City:		State:		Zip:				
					•				
Own	er Name:								
	Address:								
	City:		State:		Zip:				
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	er Name: Address:								
	014		•						
	City:		State:		Zip:				
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	or Name: Address:								
	City:		State:		Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS