### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

	7/4/2042
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013
	KS Dept of Revenue Lease No.: 203140
Gas Gathering System:	Lease Name: PADEN
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease:
	T033S - R037W: SEC 024 N2, SE4, SW4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OL Drilling
Past Operator's License No	Contact Person:LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4368, HOUSTON, TX 77210-4358	Date:05/31/2013
	Date:
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole RECEIVED</u> KANSAS CORPORATION COMMISS
	Total de la ciencia de la cien
New Operator's License No	Contact Person: BRENDA WALLER MAY 2 2013
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 CONSERVATION DIVISION
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES RECEIVED
OKLAHOMA CITY, OK 73102	KANSAS CORPORATION COMMISSION
	II IAI 1 9 2012
Title: _SR. OPERATIONS VICE PRESIDENT	Cignature
	CONSERVATION DIVISION WICHITA. KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
:	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	Authorized Signature
DISTRICT EPR _/D//6//3  Mail to: Past Operator New Operator	PRODUCTION
nes w. 196 VerturiNew Uners	ar Lisioci i

#### Side Ton

Must Be Filed For All Wells

Lease Name	PADEN		* Location: 24 33 37WNE				
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	Foolage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
1	15189004240000	2970FSL	2310FEL	GAS	ACTIVE		
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	<del></del>	_		
	4	FSL/FNL	FEL/FWL				
ş		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL	KA	RECEIVED NSAS CORPORATION COMMISSION		
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	***************************************	FSL/FNL	FEL/FWL		CONSERVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS RECEIVED		
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSIO		
		FSL/FNL	FEL/FWL		MAY 2 1 2013		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (	Intent) CB-1 (Cathodic Prot	ection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 5208	Well L	cation:			
Name: EXXONMOBIL OIL CORPORATION		NE Sec. 24 Twp.33 S. R. 37 Eas X West			
Address 1: P. O. BOX 4358		Stevens			
Address 2:	•	Name: PADEN Well #: 1			
City: HOUSTON State: TX Zip: 7721	0 +4 4358 If fillion	a Form 1-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lea	the lease below:			
Phone: ( 713 431- 18794 Fax: ( 713 431-14	475 T033S	- R037W: SEC 024 N2, SE4, SW4			
Email Address: adam.e.scott@exxonmobil.com					
Surface Owner Information:					
Name: See Attached		lling a Form 1-1 involving multiple surface owners, attach an additional			
Address 1:		sting all of the information to the left for each surface owner. Surface information can be found in the records of the register of deeds for the			
Address 2:		and in the real estate property tax records of the county freasurer.			
City:State:Zip:	_+				
owner(s) of the land upon which the subject w CP-1 that I am filing in connection with this form form; and 3) my operator name, address, phon  I have not provided this information to the surfation to send this information to task, I acknowledge that I am being charged a	rell is or will be located: 1) m; 2) if the form being filed to number, fax, and email a side owner(s). I acknowledg to the surface owner(s). To \$30.00 handling fee, payat	Bill 2032), I have provided the following to the surface a copy of the Form C-1, Form CB-1, Form T-1, or Form is a Form C-1 or Form CB-1, the plat(s) required by this ddress.  e that, because I have not provided this information, the mitigate the additional cost of the KCC performing this lie to the KCC, which is enclosed with this form.  is form. If the fee is not received with this form, the KSONA-1			
form and the associated Form C-1, Form CB-1, Form The Interest of the Interest	T-1, or Form CP-1 will be re	turned.			
Date: 6/15/2013 Signature of Operator or Agen	M. Michael McNulty	Tille: Regional Land Manager			
API # :15189004240000	KDOR #203140	RECEIVED  KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION			

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION

WICHITA, KS

MAY 21 2013

CONSERVATION DIVISION WICHITA, KS

## **Surface Owners**

API#:	15189004240000	Lease Name: _	PADEN		Well #: _1	<del></del>
Own	ner Name: MID AMER	ICA CATTLE CO A KAN:	SAS CORPOI	RATION		
	Address: PO BOX 81	18				
	City: HUGOTON	State:	KS Zip:	67951-0818		
	ner Name:					
	Address:					
	City:	State:	Ziţ	<b>)</b> :		
	ner Name: Address:					
	City:	State:	Zip	:		
	er Name:					
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	City:	State:	Zip	:		
Ow-	er Name:					
	er name: Address:					
	City:	State:	Zip	:		
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KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS