

Amended 10/12/13.
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
Merch 2010
Porm must be Typed
Form must be Tigned
All billings must be Filed

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kanese Surface Owner Natification Act,

MUST be aubmi	itted with this form.
Check Applicable Boxes:  Oil Lesse: No. of Oil Wells 22 **	Effective Date of Transfer: 7/01/2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lesse No.: 117081
	Lease Name: Patterson\Agosto
Gas Gathering System:	
Spot Location: 4879 feet from N/XS Line	Sec. 880 Twp. 33 R. 14 VE W  Legal Description of Lease. NW/4 of Section 8, T33, R14E except E - 810 Feet
4368 feet from [] E / [] W Line	Legal Description of Ledes.
Enhanced Recovery Project Permit No.:	NE/4 OF Sec. 8, T33, R14E Less cemetary
Entire Project: Yes No	County: Montgomery
Number of Injection Wells	Production Zone(s):Arbuckle
Field Name:	Injection Zone(s); Arbucide
→ ajde Two about the Completed.	Injection 2016(4).
Surface Pft Permit No.: (API No. II Drill Pft, WO or Heal)	feet from N / S Line of Sectionfeet from E / W Line of Sectionfeet from E / Dritting
Type of Pit: Emergency Burn Settling	BECENED
Past Operator's License No. 31234	Contact Person: James B. Humphrey, MANSAS CORPORATION COMMISSIO
Past Operator's Name & Address: Fidelity Energy	Phone: 713-686-8606 AUG 2 9 2013
4439 W. 12th Street, Houston, TX 77055	Nete: 8-1-13
Title: President	Signature: CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 32265 /	Contact Person: P.J. Buck
New Operator's Name & Address: Kansas Energy Company, LLC	Phone: 620-726-9636
P.O. Box 68, Seden KS 67361	Oil / Gas Purchaser: Coffeyville Resources
	Date: 8-27-/3  Signature: 5-: 465
Title: Agent - Tim Doty	Signature:
Asknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporate Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kaneas Corporation
te soknowledged at	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	_ permitted by No.:
Date: Authorized Signature / /	Date: orized Signature
DISTRICT EPR	PRODUCTION 9.12.13 UIC 9-12-13
Mail to: Past Operator New Opt	eratorDistrict

Mell to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichite, Kaness 67202

EP&R/0/16/13PROD/0.16.13UIC 10-16-13

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 117061				
* Lease Name:	Patterson		* Location: S	ec 9 T33S R14E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA`D/Abandoned)
1	15-125-02615 🗸	5103 Circle	3787 (FEL) FWL	Oil	TA'D
2	15-125-24732	5113 FSUFNL	3459 FEDFWL	Oil	Prod
3	15-125-24856	1200 FSL(FNL)	1150 FELFWI	Oil	IN
4	15-125-24987 🗸	5130 (FSL) FNL	2809 FELFWL	Oil	Prod
5	15-125-02655✓	4689 (FSI) FNL	3138 (FEI)FWL	Oil	TA'D
6	15-125-02654 🗸	4169 FSUFNL	3152 FELFWL	Oil	TA'D
7	15-125-24979	4189 FSI FNL	3464 (FE)FWL	Oil	Prod
8	15-125-24980 🗸	3843 (FSL) FNL	3413 FEDFWL	Oil	Prod
8 (15)	15-125-24858	4740 (FSL)FNL	4370 (FEL)FWL	SWD	Active
9	15-125-24981✓	3516 (FSI) FNL	3409 (FE) FWL	Oil	Prod
10	15-125-24991-00-01	2145 FSL(FNL)	1650 FELFWL	Oil	Prod
11	15-125-02657v	3736 FSUFNL	4027 FEL FWL	Oil	Prod
12	15-125-02656	4264 (FSI)FNL	3806 (FEL)FWL	Oil	Prod
13	15-125-24859-00-01	495 FSL(FNL)	495 FELFWL	Oil	Prod
14	15-125-24860	1200 FSL(FNL)	350 FEL(FWL)	Oil	Prod
16	15-125-02618	4666 (FSI) FNL	4189 (FEL) FWL	Oil	TA'D
17	15-125-02617		4199 (FEL)FWL	Oil	TA'D
	- , Francisco	FSLIFNL	· _ FEL(FWI	w	
	• · · · · · · · · · · · · · · · · · · ·	_ FSL/FNL-	_ FEI FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Must Be Filed For All Wells

* Lease Name:	CHK-Patterson		* Location * V	N/2 Sec 9-33-14E and I	NE/4 Sec 8-33-14
Well No.	API No. (YR DRLD/PRE '67)	Footage from : (i.e. FSL = Feet from )	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
Sec 8-#1	15-125-32108 /	1651 Circle	1515 CHOIQ	Oil	Prod
Sec 8-#2	15-125-32109	2310 FSLIFNL	1201 (FEL) FWL	Oil	Prod
Sec 8-#3	15-125-32144	951_FSL(FNL)	1101 (FEL)FWL	Oil	Prod
Sec 8-#4	15-125-32145	941 FSLENI	1413 (FE) FWL	Oil	Prod
Sec 9-#6	15-125-32167	2254 (FS)/FNL	615 FELFWL	Oil	Prod
Sec 9-#8	15-125-32214 🗸	1584 FSL(FNL)	100 FELFWL	Oil	Prod
Sec8#18	15-125-02653	S/88 FSLIPNL	2142 @/FWL	0:1	Prod
cc8 #19	15-125-19577	1 5182 FSD FNL	1772 FELFWL	0:1	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
The second secon	444	FSL/FNL	FEL/FWL		
	de reconstruire de la construire de la c	FSL/FNL	FEL/FWL		
-	_	FSL/FNL	FEL/FWL		-
dunaan marka ayaa ayaa ayaa ayaa ayaa ayaa ayaa		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL	A	
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
-		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

When transferring a unit which consists of more than one lease please file a separate side two if reach lease. If a lease covers more than one section please indicate which section each well is located. Will mail corrected copies to Surface Owner.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32255	Well Location:
Name: Kansas Energy Company, LLC	
Address 1: P.O. Box 6	County: Montgomery
Address 2:	Lease Name: Patterson/Agosto Well #:
City: Sedan State: KS Zip: 67361 +	. If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: P.J. Buck	the lease below: N/1 NW/4 of Section 9, T33, R14E except E - 610
Phone: ( 620 ) 725-3636 Fax: ( 620 ) 725-3662	N/1 NW/4 of Section 9, T33, R14E except E - 610 Feet,NE/4 OF Sec. 8, T33, R14E Less cemetary
Email Address:	
Surface Owner Information:	
Name: Jones and Buck Development	When filing a Form T-1 involving multiple surface owners, attach an additional aheet listing all of the information to the left for each surface owner. Surface
Address 1: P.O. Box 68	<ul> <li>owner information can be found in the records of the register of deeds for the</li> </ul>
Address 2:	county, and in the real estate property tax records of the county treesurer.
City: Sedan State: KS Zip: 67361 +	
the KCC with a plet showing the predicted locations of lease roads, it	ank batteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads, it are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the aublect well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  B. Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, it are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  B. Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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AUG 2 9 2013