#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kanese Surface Owner Notification Act,

Check Applicable Boxes:	thick with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: 220125			
Gas Gathering System:	Lease Name: PIPER			
Saftwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T036S - R037W: SEC 003 W2, SE4, NE4			
Entire Project: Yes No				
Number of Injection Wells **	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE				
** Skie Two Must Be Completed.	Production Zone(s): CHASE			
Octo / No much De Complete.	Injection Zone(s):			
Surface Pit Permit No.:	leet from N / S Line of Section			
(API No. II Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	feet fromE /W Line of Section  Haul-OffWorkover10D Drilling			
The state of the s	Treat-on Treatment of Tourist			
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE RECEIVED			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSION			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 ILIN 1 8 2013			
THIS. RSO MANAGER/AGENT & ATTORNEY-IN-FACT	JUN 1 8 2013			
Title:	Signature: Andrew D. Cole CONSERVATION DIVISION			
	WICHITA, KS			
New Operator's License No. 32864 V	Contact Person: BRENDA WALLER			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Oale: 05/31/2013			
	<u> </u>			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Asknowledgment of Themeles The characteristics beauty that the state of	and the standard and a standard and the same of the sa			
Acknowledgment of Transfer: The above request for transfer of injection a	• • • • • • • • • • • • • • • • • • • •			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	DOVE Injection well(s) or pit permit.			
is acknowledged as	1			
_	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
DISTRICT EPR P  Mail to: Past Operator New Operator	PRODUCTION OCT 222013 uic 10-22-13			
110W Operation	· Diduct			

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	PIPER Location: 3 35 37WN E					
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
2-4 INF	15189218960001	1250FNL	1400FEL	GAS	ACTIVE	
-4	_		<del></del>			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL				
	The state of the s					
		FSL/FNL				
		FSL/FNL				
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
	_	FSL/FNL	FEL/FWL	-		
	_	FSL/FNL	FEL/FWL	KAN	RECEIVED ISAS CO <del>RPORATION COMMISSIOI</del>	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
**************************************		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA, KS	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	W	ell Location:				
Name: EXXONMOBIL OIL CORPORAT		<u>NESec.3</u> Twp.35 S. R.37 EastX West				
Address 1: P. O. BOX 4358	Co	ounty: Stevens				
Address 2:	Le	ase Name: PIPER Well #: 2-4 INF				
City: HOUSTON State: TX	Zip:	iling a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: ADAM SCOTT		the lease below:				
Phone: ( 713 /31-\859 Fa	×: ( <u>713 431-1475</u>	359 - R037W: SEC 003 W2, SE4, NE4				
Email Address: <u>adam.e.scott@exxonm</u>	obil.com					
Surface Owner Information:		**************************************				
Name: See Attached		nen filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:		eet listing all of the information to the left for each surface owner. Surface ner information can be found in the records of the register of deeds for the				
Address 2:		inty, and in the real estate property tax records of the county treasurer.				
City: State:	Zip:+					
are preliminary non-binding estimates.	eo locations of lease roads, tank battel The locations may be entered on the F	ries, pipelines, and electrical lines. The locations shown on the plat form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
are preliminary non-binding estimates.  Select one of the following:  X I certify that, pursuant to the Kowner(s) of the land upon which CP-1 that I am filling in connecti	The locations may be entered on the F  cansas Surface Owner Notice Act (Ho  th the subject well is or will be located:	use Bill 2032), I have provided the following to the surface 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form led is a Form C-1 or Form CB-1, the plat(s) required by this				
are preliminary non-binding estimates.  Select one of the following:  X I certify that, pursuant to the Kowner(s) of the land upon which CP-1 that I am filling in connectiform; and 3) my operator name  I have not provided this information KCC will be required to send the	The locations may be entered on the F  cansas Surface Owner Notice Act (Ho th the subject well is or will be located; ion with this form; 2) if the form being f , address, phone number, fax, and em- tion to the surface owner(s). I acknow his information to the surface owner(s)	use Bill 2032), I have provided the following to the surface 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form led is a Form C-1 or Form CB-1, the plat(s) required by this				
are preliminary non-binding estimates.  Select one of the following:  X I certify that, pursuant to the K owner(s) of the land upon which CP-1 that I am filing in connect form; and 3) my operator name  I have not provided this information of the KCC will be required to send the task, I acknowledge that I am but the choosing the second option, submit p	The locations may be entered on the F  cansas Surface Owner Notice Act (Ho th the subject well is or will be located; for with this form; 2) if the form being f , address, phone number, fax, and emittion to the surface owner(s). I acknowled his information to the surface owner(s) eing charged a \$30.00 handling fee, participated.	use Bill 2032), I have provided the following to the surface 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form led is a Form C-1 or Form CB-1, the plat(s) required by this ail address.  edge that, because I have not provided this information, the To mitigate the additional cost of the KCC performing this ayable to the KCC, which is enclosed with this form.				
are preliminary non-binding estimates.  Select one of the following:  X I certify that, pursuant to the K owner(s) of the land upon which CP-1 that I am filling in connecti form; and 3) my operator name  I have not provided this information KCC will be required to send the task, I acknowledge that I am but the second option, submit provided the associated Form C-1, Formand the associated Form C-1, Formand the second option.	The locations may be entered on the F  cansas Surface Owner Notice Act (Ho th the subject well is or will be located; on with this form; 2) if the form being f , address, phone number, fax, and em- tion to the surface owner(s). I acknowl his information to the surface owner(s) eing charged a \$30.00 handling fee, pa payment of the \$30.00 handling fee will be CB-1, Form T-1, or Form CP-1 will be	use Bill 2032), I have provided the following to the surface 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form led is a Form C-1 or Form CB-1, the plat(s) required by this ail address.  edge that, because I have not provided this information, the To mitigate the additional cost of the KCC performing this ayable to the KCC, which is enclosed with this form.  In this form. If the fee is not received with this form, the KSONA-1 is returned.				
are preliminary non-binding estimates.  Select one of the following:  I certify that, pursuant to the K owner(s) of the land upon which CP-1 that I am filling in connectiform; and 3) my operator name  I have not provided this information KCC will be required to send that I am be	The locations may be entered on the F  cansas Surface Owner Notice Act (Ho th the subject well is or will be located; on with this form; 2) if the form being f , address, phone number, fax, and emittion to the surface owner(s). I acknowled his information to the surface owner(s) eing charged a \$30.00 handling fee, particularly for the \$30.00 handling fee with m CB-1, Form T-1, or Form CP-1 will be the herein are true and correct to the be	use Bill 2032), I have provided the following to the surface 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form led is a Form C-1 or Form CB-1, the plat(s) required by this ail address.  edge that, because I have not provided this information, the To mitigate the additional cost of the KCC performing this ayable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 is returned.				

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

#### **Surface Owners**

API#: 15189218960001

API#: 15 <sup>-</sup>	189218960001	Lease Name: _	PIPER			Well #:	2-4 INF	
	ame: CLAGGETT, RIC		CCA S					
Add	ress: 1108 S ADAMS	ST						
	City: HUGOTON	State:	KS	Zip:	67951-2800			
Owner N	lame: ress:							
AGG	r <del>uss</del> :							
	City:	State:		Zip:				
Owner N	ama:							
	ress:							
	City:	State:		Zip:				
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Owner Na								
Addr	988:							
•	City:	State:		Zip:				
Owner Na Addr								
c	City:	State:		Zip:				
	-							

Lease Name: PIPER

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS