KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 203352			
Gas Gathering System:	Lease Name: RAYDURE			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 005 All			
Entire Project: Yes No				
Number of Injection Wells***	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	teet from N / S Line of Section			
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OK Drilling			
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 KANSAS CORPORATION COMMISSION			
Titlo. RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Vale			
Title: RSO MANAGERIAGENI & ATTORNET-IN-T-BL	Signature: Andrew D. Cole —MAY 2-1-2013			
	CONSERVATION TOWNSHOLD KANSASUCHIPARKETON COMMISSION			
New Operator's License No. 32864 V	Contact Person: BRENDA WALLER			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 JUN 1 8 2013			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES CONSERVATION DIVISION			
OKLAHOMA CITY, OK 73102	Oale: 05/31/2013 WICHITA, KS			
	Signature: Douglas C. Schultze			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas (). Schallse			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
-	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date:	Authorized Signature			
Authorized Signature				

Must Be Filed For All Wells

Lease Name: RAYDURE			Location: 5	* Location: 5 35 37WNW			
Well No.	API No. (YR DRLD/PRE '67)	Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15189007260000	2\$40FSL	7 2540FEL	GAS	ACTIVE		
			FEL/FWL				
		COL (TAIL)	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
11 118 17		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
47317.1.		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	2011	FSL/FNL	FEL/FWL		and the second control of the second control		
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		FSUFNL	FEL/FWL	K	ANSAS CORPORATION COMMISSIO		
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		FSL/FNL			WICHITA, KS		
		FSL/FNL		KAI	— RECEIVED NSAS CORPORATION COMMISSION		
	1849	FSL/FNL			MAY 2(1 2013		
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5000			
OPERATOR: License # 5208		Well Location:	35 S. R. 37 Eas X West
Name: EXXONMOBIL OIL CORPORATIO	National Control of the Control of t		
Address 1: P. O. BOX 4358	A CONTRACTOR OF THE CONTRACTOR	County: Stevens	
Address 2:		Lease Name: RAYDURE	
City: HOUSTON State: TX	Zip: <u>77210 ++ 4358</u>	If filing a Form 1-1 for multiple wells of the lease below:	n a lease, enter the legal description of
Contact Person: ADAM SCOTT	749 494 4478	T034S - R037W: SEC 005 All	
	<u>713 431-1475</u>		
Email Address: adam.e.scott@exxonmol	oil.com		
Surface Owner Information:			
Name: See Attached	and the state of t		ple surface owners, attach an additional
Address 1:		owner information can be found in the	he left for each surface owner. Surface erecords of the register of deeds for the
Address 2:	The second secon	county, and in the real estate property	tax records of the county treasurer.
City: State:	_ Zip:+		
are preliminary non-binding estimates. To Select one of the following:	ne localions may be entered on t	re romic-i piac, romico-i piac, c	a a separate plat may be submitted.
I certify that, pursuant to the Ka owner(s) of the land upon which CP-1 that I am filing in connectio form; and 3) my operator name, a	the subject well is or will be loca n with this form; 2) if the form bei	nted: 1) a copy of the Form C-1, Fo ng filed is a Form C-1 or Form CB-	orm CB-1, Form T-1, or Form
KCC will be required to send this	s information to the surface owner	nowledge that, because I have not er(s). To mitigate the additional cos e, payable to the KCC, which is end	t of the KCC performing this
If choosing the second option, submit pa form and the associated Form C-1, Form	nyment of the \$30.00 handling fe n CB-1, Form T-1, or Form CP-1 v	e with this form. If the fee is not re vill be returned.	ceived with this form, the KSONA-1 RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the statements made	herein are true and correct to the	e best of my knowledge and belief	JUN 1 8 2013
Date: 6/15/2013 Signature of C	perator or Agent:	MCNulty Tille:	Regional Land Manager Division WICHITA KS
API # :15189007260000	KDOR #203352		WICHTA, KS RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	l#: <u>15189007260000</u> Lease Nan		Lease Name:	RAYDURE	RE	
Own	er Name:	WILLIS, MICHAE	LW&KATHYRE	TAL		
	Address:	1706 ROAD 14				
	Citv:	HUGOTON	State:	KS Zip :	67951-5279	
						
_						
Owr	ner Name					
	Address	•				
	City:	:	State:	Zip		
_						
	er Name: Address:					
	Address	•				
	City	:	State:	Zip:		
Own	er Name:					
	Address:					
	City:		State:	Zip:		
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Own	er Name:					
	Address:					
	City:		State:	Zip:		
	Oity.			zip.		

RECEIVED KANSAS CORPORATION COMMISSION

Well #: __1_

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

MAY 24 2013

CONSERVATION DIVISION WICHITA, KS