## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113\_RidPath\_26.Pdf Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208336		
Gas Gathering System:	Lease Name: _ RIDPATH		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NE3ec. 26 Twp. 34 R. 37W [ EXW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 026 NE4, SE4, SW4 SEC 027 W2 SE4, E2		
Entire Project: Yes No	SE4		
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE			
	Production Zone(s): COUNCIL GROVE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	leet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	leet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED RECEIVED RECEIVED		
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/94/9049		
	Date: 05/31/2013		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole		
	CONSERVATION DIVISION WICHITA, KS		
New Operator's License No. 32864	Contact Person: BRENDA WALLER		
New Operator's Name & Address: XTO ENERGY INC.	405 240 2250		
	rimie;		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	•		
——————————————————————————————————————	above mjection well(s) of pit permit.		
is acknowledged as	in national desired and		
	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	Authorized Signature		
l , , , , , , , , , , , , , , , , , , ,	PRODUCTION		
Mail to: Past Operator New Operator	or District		

#### Side Two

#### Must Be Filed For All Wells

Lease Name	RIDPATH	* Location: 26 34 37W NE					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
12	15189205940000	1250FNL	1250FEL	GAS	ACTIVE		
		FSL/FNL	FEUFWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL	- Control of the cont	_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
.,		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL		-		
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	P-40-11-14-10-00-00-00-00-00-00-00-00-00-00-00-00-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL		VAN	RECEIVED USAS CORPORATION COMMISSION		

A separate sheet may be attached if necessary

\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_

\_\_\_\_\_FSUFNL \_\_\_\_\_FEUFWL \_\_\_\_

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CONSERVATION DIVISION WICHITA, KS

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	C-1 (Intent) CB-1 (Cathodic Protection Boxehole Into	ent) XT-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #5208	Well Location:				
Name: EXXONMOBIL OIL CORPORATION		ec. 26 Twp.34 S. R. 37 Eas X West			
Address 1: P. O. BOX 4358	County: Stevens				
Address 2:	Lease Name: RIDPATI	Lease Name: RIDPATH Well #: 1-2			
City: HOUSTON State: TX Zip:		nultiple wells on a lease, enter the legal description of			
Contact Consent ADAM SCOTT	the lease below:	•			
Phone: ( 713 #31- \859 Fax: ( 713		026 NE4, SE4, SW4 SEC 027 W2 SE4,			
Email Address: adam.e.scott@exxonmobil.com					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1	involving multiple surface owners, attach an additional			
Address 1:		ntormation to the left for each surface owner. Surface be found in the records of the register of deeds for the			
Address 2:		estate property tax records of the county treasurer.			
City: State: Zip:	+				
are preliminary non-binding estimates. The local Selections of the following:	tions of lease roads, tank batteries, pipelines, and ations may be entered on the Form C-1 plat, Forn	n CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the st CP-1 that I am filing in connection with	Surface Owner Notice Act (House Bill 2032), I hubject well is or will be located: 1) a copy of the this form; 2) if the form being filed is a Form C-1 ss, phone number, fax, and email address.	Form C-1, Form CB-1, Form T-1, or Form			
KCC will be required to send this inform	the surface owner(s). I acknowledge that, becaus mation to the surface owner(s). To mitigate the a arged a \$30.00 handling fee, payable to the KCC.	additional cost of the KCC performing this			
If choosing the second option, submit payment form and the associated Form C-1, Form CB-1.	it of the \$30.00 handling fee with this form. If the I, Form T-1, or Form CP-1 will be returned.	fee is not received with this form, the KSONA-1			
I hereby certify that the statements made herei	in are true and correct to the best of my knowledg	ge and belief.			
Date: 6/15/2013 Signature of Operator	r or Agent:	Title: Regional Land Manager			
API # :15189205940000	KDOR #208336	RECEIVED KANSAS CORPORATION COMMISSION			

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 CONSERVATION DIVISION

WICHITA, KS

### **Surface Owners**

API#:	1518920	5940000	Lease Name: _	RIDPA	TH		Well #: <u>1-2</u>	
Owr	er Name:	LYNCH, JACKIE	LIV TR TTEE					
	Address:	1111 WILLOW SF	PRINGS CT					
	City:	MCPHERSON	State:	KS	Zip:	67460-2131		
Owi	ner Name:							
	Address:							
	City:		State:		Zip:			
Owi	ner Name: Address:							
	City:		State:		Zip:			
	er Name:							
	Address: City:		State:		Zip:			
	•							
	er Name: Address:							
	City:		State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

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