### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 17 Effective Date of Transfer: \_\_07/01/2013 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 112711 Gas Gathering System: Lease Name: Shaw D19738.0 Saltwater Disposal Well - Permit No.: Sec. 6 Twp. 34 R. 14 F Spot Location: 450 feet from □ N / ✓ S Line \_ feet from 🗸 E / 🗌 W Line Legal Description of Lease: SW/4 Sec 6, T34S, R14E covering 160 acres Enhanced Recovery Project Permit No.: County: Montgomery Entire Project: Yes No Number of Injection Wells Production Zone(s):\_ Arbuckle Jefferson-Sycamore Arbuckie Injection Zone(s): \*\* Side Two Must Be Completed Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 31234 / James B. Humphrey Jr. Past Operator's License No. Contact Person: Past Operator's Name & Address: Fidelity Energy Phone: 713-686-8606 4439 W. 12th Street, Houston TX 77055 8-21-13 Title: President RECEIVED Signature: KANSAS CORPORATION COMMISSION P.J. Buck New Operator's License No. Contact Person: New Operator's Name & Address: Kansas Energy Company, LLC Phone: 620-725-3636 CONSERVATION DIVISION P.O. Box 68 WICHITA, KS Coffeyville Resources Oil / Gas Purchaser: Sedan, KS 67361 Date: Title: Agent - Tim Doty Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. MANY LLC is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: NONE permitted by No.: \_\_ Date: Date: Authorized Signature Authorized Signature DISTRICT PRODUCTION Mail to: Past Operator New Operator

#### Must Be Filed For All Wells

KDOR Lease No.: 112711

Shaw \* Lease Name: Sec. 6, T34S, R14E \* Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 3070 Circle 15-125-22181 1 230 Oil **PROD** FSL)FNL 2 15-125-22182 465 Oil TA'D 2842 3 15-125-22183 701 3078 Oil PROD FBL/FWL 15-125-22184 4 950 2820\_(FE))FWL Oil TA'D 15-125-22363 5 1125 FSA/FNL 3545 Oil TA'D 6 15-125-22364 < 1580 3550 Oil **PROD** (FS)L/FNL (FE)/FWL 7 15-125-22365 / 1580 3950 /FE)/FWL Oil PROD 15-125-22366 / 8 1980 4150 Oil PROD 9 15-125-22383 2465 FSL/FNL 4301 Oil **PROD** /FEI/FWL 10 15-125-22634 2162 5167 Oil **PROD** 15-125-22635 11 1400 4665 (FE)/FWL Oil TA'D 12 15-125-22653 1188 4187 Oil TA'D FE)JFWL 13 15-125-22658 255 3965 Oil TA'D FEL/FWL 14 15-125-22662 271 3769 Oil TA'D 15-125-02648 15 255 3535 Oil **PROD** (FEL)FWL 16 15-125-02649 717 3548 Oil **PROD** FEL)FWL 15-125-32117 · A-1 1754 2017 Oil **PROD** W-1 15-125-22297 450 3360 **SWD** Active (FS)L/FNL FEIJ/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL RECEIVED KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL AUG 2 7 2013 FSL/FNL FEL/FWL **CONSERVATION DIVISION** WICHITA, KS **FSL/FNL** FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32255	Well Location:
Name: Kansas Energy Company, LLC	
Address 1: P.O. Box 68	County: Montgomery
Address 2:	Lease Name. Shaw
City: Sedan State: KS Zin: 67361	15 MILL
Contact Person: P.J. Buck	the lease below:
Phone: ( 620 ) 725-3636 Fax: ( )	SW/4 Sec 6, T34S, R14E covering 160 acres
Email Address:	<del>-</del> -
Surface Owner Information:	
Name: Marilyn Malone	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 603 Purdy Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Lyons State: KS Zip: 67554 +	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will to CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, father than the provided this information to the surface owner(s).  KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface performed by the surface of located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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