KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013				
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208344				
Gas Gathering System:	Lease Name: SKINNER				
Saitwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	T033S - R036W: SEC 027 N2, SE4, SW4				
Entire Project: Yes No					
Number of Injection Wells **	County: Stevens				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE				
** Side Two Must Be Completed.	Injection Zone(s):				
	teet from N / S Line of Section				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)					
	leet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover R Drilling				
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE				
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED KANSAS CORPORATION COMMISSION				
P. O. BOX 4358, HOUSTON, TX 77210-4358	A #10.4100.40				
	JUN 1 0 2013				
Title: _RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole</u> CONSERVATION DIVISION WICHITA, KS				
Now Country of Linears No. 32864	Contact Person: BRENDA WALLER				
New Operator's License No. 32864	405-319-3259				
New Operator's Name & Address: XTO ENERGY INC.	Pnone:				
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES				
OKLAHOMA CITY, OK 73102	Date: 05/31/2013				
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation C					
Commission records only and does not convey any ownership interest in the a					
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR FPR	PRODUCTION 10:22-13 UIC 10:22-13				
Mail to: Past Operator New Operato	or District				

Side Two

Must Be Filed For All Wells

Lease Name:	SKINNER		Location: 27 33 36W. N2					
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned			
12	15189206270000 /	1250FNL	2616FWL	GAS	ACTIVE			
		FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEUFWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
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		FSL/FNL	FEL/FWL		<u> </u>			
		FSL/FNL	FEL/FWL					
	* *************************************	FSL/FNL	FEL/FWL	CONTRACTOR				
		FSL/FNL	FEL/FWL					
NAMES AND ADDRESS OF THE SAME RESOURCES AND TO		FSL/FNL	. FEL/FWL	AAD OF LANSAGEMENT, WE'LL COMPANIES OF FIT WE'LL ONLY HE SHARE WE MANAGEMENT.				
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	KANS	RECEIVED AS CORPORATION COMMISSION			
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aren ar en 		FSL/FNL	FEL/FWL		CONSERVATION DIVISION			
		FSL/FNL	FEL/FWL		WICHITA, KS			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	C-1 (Intent) CB-1 (Cathodic Protection Borehole Inte	orit) XT-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 5208	Well Location:					
Name: EXXONMOBIL OIL CORPORATION		ec. 27 Twp.33 S. R.36 Eas X West				
Address 1: P. O. BOX 4358						
Address 2:		R Well #: 1-2				
City: HOUSTON State: TX Zip:		nultiple wells on a lease, enter the legal description of				
Contact Person: ADAM SCOTT	the lease below:					
Phone: (713 431-185 9 Fax: (713 4	31-1475 10335 - R036W: SEC	UZ/ NZ, 3E4, 3W4				
Email Address: adam.e.scott@exxonmobil.com						
Surface Owner Information:						
Name: See Attached	When filing a Form T.1	involving multiple surface owners, attach an additional				
Address 1:	owner information can	ntormation to the left for each surface owner. Surface be found in the records of the register of deeds for the				
Address 2:		estate property tax records of the county treasurer.				
City: State: Zip:	+					
are preliminary non-binding estimates. The location select one of the following: X I certify that, pursuant to the Kansas Sur	rface Owner Notice Act (House Bill 2032), I h	rave provided the following to the surface				
owner(s) of the land upon which the subje	ect well is or will be located: 1) a copy of the is form; 2) if the form being filed is a Form C-1	Form C-1, Form CB-1, Form T-1, or Form				
KCC will be required to send this informa	surface owner(s). I acknowledge that, becaus ition to the surface owner(s). To mitigate the ged a \$30.00 handling fee, payable to the KCC	additional cost of the KCC penorming this				
If choosing the second option, submit payment of form and the associated Form C-1, Form CB-1. F	f the \$30.00 handling fee with this form. If the form T-1, or Form CP-1 will be returned.	e fee is not received with this form, the KSONA-1				
I hereby certify that the statements made herein a	are true and correct to the best of my knowled	ge and belief.				
Date: 6/15/2013 Signature of Operator or	Agent: M. Michael McNulty	Title: Regional Land Manager				
API # :15189206270000	KDOR #208344	RECEIVED KANSAS CORPORATION COMMISSIO				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	1518920	6270000	Lease Nar	ne:	SKINNE	R		Well #:	12
Owner Name: MITCHELL, ROBERT D & LUCILE F FAM TR,									
		16805 N WINSLO							
	Addioso.	10000 11 11111020							
	City:	HULBERT		State:	OK	Zip:	74441-2298		
Owi	ner Name:								
	Address:	!							
	City:			State:		Zip:			
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Owi	ner Name:	!							
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Owi	ner Name:	:							
	Address:	•							
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RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS