Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	mieu was mis rom.
Oil Lease; No. of Oil Wells 6	Effective Date of Transfer: 07/01/2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 138323
Gas Gathering System:	Lease Name: South Janzen
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 5 Twp. 33 R. 14 ✓ E W
feet from E / W Line	Legal Description of Lease: N/2 SW/4 and NW/4 SE/4 Sec. 4; S/2 SE/4 Sec 5
Enhanced Recovery Project Permit No.:	T33S R14E containing 200 acres
Entire Project: Yes No	County: Montgomery
Number of Injection Wells **	Production Zone(s):_Cattleman
Field Name: Jefferson-Sycamore	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 31234	Contact Person: James B. Humphrey Jr.
Past Operator's Name & Address: Fidelity Energy	Phone: 713-686-8606
4439 W. 12th Street, Houston TX 77055	Date: 8-21-13
Title: President	
Title:	Signature:RECEIVED
22255	KANSAS CORPORATION COMMISSION
New Operator's License No. 32255 J	Contact Person: P.J. Buck
New Operator's Name & Address: Kansas Energy Company, LLC	Phone: 620-725-3636 AUG 2 7 2013
P.O. Box 68	Oil / Gas Purchaser: Coffeyville Resources CONSERVATION DIVISION
Sedan, KS 67361	Date: 8 26-13 WICHITA, KS
Title: Agent - Tim Doty	Signature: 5 - Cot
-	n authorization, surface pit permit #has been n Commission. This acknowledgment of transfer pertains to Kansas Corporation
	-
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:, Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR _ 9/ 4/13	PRODUCTION UIC 9-9-13
Mail to: Past OperatorNew Opera	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 138323

* Lease Name:	South Janzen	,	* Location:S	Sec. 5, T33S, R14E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-02613	267 (FSI)/FNL	2458 Circle	Oil	PROD
2	15-125-21005 ~	265 FSL/FNL		Oil	TA'D
3	15-125-27012~	259 (FS) _{/FNL}	1628 PE)/FWL	Oil	PROD
4	15-125-21797	675 (FSI)/FNL	1861 FEI/FWL	Oil	TA'D
5	15-125-31591	1011 FSI/FNL	1633 FEVFWL	Oil	PROD
6	15-125-31590 /	993 ES_/FNL	990 FEVFWL	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-1 -11 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
	****	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL		KA	NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		AUG 2 7 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32255	Well Location:		
lame: Kansas Energy Company, LLC			
Address 1: P.O. Box 68	County: Montgomery		
Address 2:	Lease Name: South Janzen Well #:		
ity: Sedan State: KS Zip: 67361 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
ontact Person: P.J. Buck	the lease below:		
Phone: (620) 725-3636 Fax: ()	N/2 SW/4 and NW/4 SE/4 Sec. 4; S/2 SE/4 Sec 5		
mail Address:	T33 R14E containing 200 acres		
Surface Owner Information:			
ame: Roger and Edna Janzen	When filing a Form T-1 involving multiple surface owners, attach an additional		
ddress 1: 1925 CR 4050	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
ddress 2:	county, and in the real estate property tax records of the county treasurer.		
. Independence - KS - 67301			
this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
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f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterescelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the subjec	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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AUG 2 7 2013

CONSERVATION DIVISION WICHITA, KS