### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208357		
Gas Gathering System:	Lease Name: STATES		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T032S - R038W: SEC 020 SW4, SE4 SEC 021 SW4 SEC 028		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE		
** Side Two Must Be Completed.	Injection Zone(s):		
Condess Dit Dannis Ma			
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section		
	leet from ☐ E / ☐ W Line of Section		
Type of Pit: Emergency Bum Settling	Haul-Off Workover Drilling		
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RANSAS CORPORATION COMMISSION		
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/04/0040		
	Date: 05/31/2013 JUN 1 8 2013		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole</u> CONSERVATION DIVISION		
	WICHITA, KS		
New Operator's License No. 32864	Contact Person: BRENDA WALLER		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350			
	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
10/01/10	200 2 5000		
Mail to: Past Operator New Operator			
L	- Divitor		

#### Side Two

#### Must Be Filed For All Wells

* Lease Name	STATES	A CONTRACTOR OF THE CONTRACTOR	Location: 2	* Location: 20 32 38WSE		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
12	15189201140000 🗸	1320FSL	1320FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL			491940444	
	The state of the s	FSL/FNL	FEL/FWL			
· · · · · · · · · · · · · · · · · · ·			FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
	AND THE ACTION ASSESSMENT AND ADMINISTRATION OF THE ACTION AND ACTION ASSESSMENT AND ACTION ASSESSMENT ASSESSM	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	TENOTREMENTAL SOME OF TWO SENSORS SOME SENSORS AND THE CONTRACTORS AND A SENSORS AND A SENSOR AND A SE		
		FSL/FNL	FEL/FWL	KANS	RECEIVED (AS COR <del>PORATION COMMISSION</del>	
		FSL/FNL	FEL/FWL		- J <del>UN 1 8 2013</del>	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208					
Name: EXXONMOBIL OIL CORPORATIO		SE Sec. 20 Twp.32 S. R. 38 Eas X West			
Address 1: P. O. BOX 4358	County: Steven	<del></del>			
Address 2:	Lease Name: S	STATES Well #: 1-2			
City: HOUSTON State: TX	Zip: 77210 + 4358 If filing a Form	T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lease below	the lease below:			
Phone: (713_431-/854Fax:	713 431-1475 T032S - R038V	V: SEC 020 SW4, SE4 SEC 021 SW4 SEC 028			
Email Address: adam.e.scott@exxonmo	bil.com				
Surface Owner Information:					
Name: See Attached		orm 1.1 involving multiple surface owners, attach an additional			
Address 1:		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:		ne real estate property tax records of the county treasurer.			
City: State:	_ Zip:+				
are preliminary non-binding estimates. To Select one of the following:    Contify that, pursuant to the Kale owner(s) of the land upon which CP-1 that I am filling in connection form; and 3) my operator name, and I have not provided this information task, I acknowledge that I am bei	the locations may be entered on the Form C-1 plates as Surface Owner Notice Act (House Bill 203 the subject well is or will be located: 1) a copy on with this form; 2) if the form being filed is a Formaddress, phone number, fax, and email address, on to the surface owner(s). I acknowledge that, be information to the surface owner(s). To mitigating charged a \$30.00 handling fee, payable to the	of the Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this pecause I have not provided this information, the ethe additional cost of the KCC performing this			
form and the associated Form C-1, Form	CB-1, Form T-1, or Form CP-1 will be returned.  Therein are true and correct to the best of my kno				
I hereby certify that the statements made	CONTRACTOR OF CONTRACT OF THE PROPERTY OF THE PARTY OF TH				
		-			
0/45/0040	perator or Agent:	Tifle: Regional Land Manager			

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

### **Surface Owners**

API#:	151892011	40000	Lease Name: _	STATE	s		Well #:1-2		
Own	Owner Name: CURRIN, FRANCES M TR ETAL								
	Address: 6800 LEETSDALE DR #506								
	City: D	ENVER	State:	со	Zîp:	80224-1593			
	ner Name: Address:								
	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS