KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nitiao with thia form.		
Oit Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 203713 Lease Name: STATTON		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T035S - R037W: SEC 016 NW4, SW4, SE4, NE4		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens Production Zone(s): CHASE		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE			
** Side Two Must Be Completed.			
One include outplace	Injection Zone(s):		
Surface Pit Permit No.:	leet from N / S Line of Section		
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover 77 Drilling		
y, the same of the			
Past Operator's License No	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date:		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT			
Title.	Signature:		
New Operator's License No. 32864 V	Contact Person: BRENDA WALLER RECEIVED		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 KANSAS CORPORATION COMMISSION		
210 PARK AVENUE, SUITE 2350	Oll / Gas Purchaser: ONEOK FIELD SERVICES JUN 1 8 2013		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 CONSERVATION DIVISION		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas Q. Schultze WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
- I I WASHINGTON SWINI			
Date:	Date:		
Date:	Authorized Signature		
DISTRICT EPR 10/25/13	PRODUCTION OCT 2 8 2013 uic 10-28-13		
1	atorDistrict		

Side Two

Must Be Filed For All Wells

Lease Name	STATTON		* Location: 17 35 37WC				
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
1	15189007380000 🗸	2640FNL	2640FWL	GAS	ACTIVE		
			-				
		FSL/FNL	FEUFWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL	**************************************			
		FSL/FNL	FEL/FWL				
·		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				
			.				
	-		FEL/FWL		_		
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		FSL/FNL	FEL/FWL	-ELFE-VILLE - SAN AND CONTRACT BASE - CONTRACT			
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	-	FSL/FNL	FEL/FWL				
alpage 2- a Maria and an any mark 1976, part and applying	open. Verden i in	FSL/FNL	FELFWL	mentalis (n. 11. et vincentamanarimac), et mas manaramanis (1. et successor).			
	_	FSL/FNL	FEL/FWL				
	_	FSL/FNL	FEL/FWL		RECEIVED ANSAS CORPORATION COMMISSION		
	_	FSL/FNL	FEL/FWL		JUN 1 8 2013		
		FSUFNL	FEL/FWL		CONSERVATION DIVISION		
					WICHITA, KS		

A separate sheet may be attached if necessary

___FSUFNL _____FEUFWL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:		
Name: EXXONMOBIL OIL CORPORATIO	-	C Sec. 17 Twp.35 S. R.37 Eas X West	
Address 1: P. O. BOX 4358	County: Stevens		
Address 2:	Lease Name: S1	TATTON Well #: 1	
City: HOUSTON State: TX	Tip: 77210 ++ 4358 If filing a Form T-	If filing a Form T-1 for moltiple wells on a lease, enter the legal description	
Contact Person: ADAM SCOTT	the lease below:	: SEC 016 NW4, SW4, SE4, NE4	
Phone: (713 431 1850 Fax:	<u>713 431-1475</u>	. 520 010 KH4, 5114, 524, N24	
Email Address: adam.e.scott@exxonmol	ell.com		
Surface Owner Information:			
Name: See Attached	When filing a For	rm T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all o	If the information to the left for each surface owner. Surface in can be found in the records of the register of deeds for the	
Address 2:	county and in the	e real estate property tax records of the county freasurer.	
City: State:	++		
are preliminary non-binding estimates. The Select one of the following: X I certify that, pursuant to the Kallowing owner(s) of the land upon which CP-1 that I am filling in connection form; and 3) my operator name, and I have not provided this information.	the locations may be entered on the Form C-1 plat, the subject well is or will be located: 1) a copy on with this form; 2) if the form being filed is a Forn address, phone number, fax, and email address. On to the surface owner(s). I acknowledge that, be information to the surface owner(s). To mitigate and charged a \$30.00 handling fee, payable to the	f the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by this ecause I have not provided this information, the the additional cost of the KCC performing this	
	yment of the \$30.00 handling fee with this form. CB-1, Form T-1, or Form CP-1 will be returned.	If the fee is not received with this form, the KSONA-1	
I hereby certify that the statements made	herein are true and correct to the best of my kno	wledge and belief.	
Date: 6/15/2013 Signature of O	perator or Agent:	Tille: Regional Land Manager	
API # :15189007380000	KDOR #203713	RECEIVED	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

API#: 15189007380000	Lease Name: _	STATTON	Well #:1			
Owner Name: GREWELL, DONALD P & PHYLLIS K LE ETAL,						
Address: 1114 ROAD A						
City: HUGOTON	State	: KS Zip:	67951-5125			
Owner Name: Address:						
City:	State:	: Zip:):			
Owner Name: Address:						
City:	State	: Zip:	:			
Owner Name: Address:						
City:	State:	: Zip:	:			
Owner Name: Address:						
City:	State	: Zip:	:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS