KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113_Sturdy_28.pdf March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act

Check Applicable Boxes: MUST be suit	bmitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer:
Gas Lease: No. of Gas Wells	
Gas Gathering System:	KS Dept of Revenue Lease No.: 203706
Saltwater Disposal Well - Permit No.:	Lease Name: STURDY
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 028 NE4 SEC 030 N2 T035S - R037W:
Entire Project: Yes No	SEC 007 SW4
Number of Injection Wells	
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	County: Stevens
** Side Two Must Be Completed.	Production Zone(s): CHASE
C.10 THO MUST BE COMPIECED.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. If Drill Pit, WO of Haul)	leet from N / S Line of Section
Type of Pit: Emergency Burn Settling	leet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover 62 Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	
P. O. BOX 4358, HOUSTON, TX 77210-4358	Phone: 713-431-1182 RECEIVED
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Date: 05/31/2013 KANSAS CORPORATION COMMISSION
IME:	Signature: Andrew D. Cole MAY 9 1 2013
,	11/1/2 1 2010
New Operator's License No. 32864	Contact Person: BRENDA WALLER WICHTAKS
New Operator's Name & Address: XTO ENERGY INC.	KANSAS CORPORATION COMMISSION
210 PARK AVENUE, SUITE 2350	Phone: A C colo
And the second s	Oil / Gas Purchaser: ONEOK FIELD SERVICES JUN 1 8 2013
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 CONSERVATION DIVISION
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
oled, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit
and agon not country and ownership littelest in the	
and doct not contray any ownership interest in the	The state of the political state of the stat
is acknowledged as	
is acknowledged as	is acknowledged as
is acknowledged as the new operator and may continue to inject fluids as authorized by	is acknowledged as the new operator of the above named lease containing the surface pit
is acknowledged as	is acknowledged as
is acknowledged as ne new operator and may continue to inject fluids as authorized by termit No.: . Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
is acknowledged as the new operator and may continue to inject fluids as authorized by termit No.: . Recommended action:	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
is acknowledged as the new operator and may continue to inject fluids as authorized by termit No.: . Recommended action: Authorized Signature	the new operator of the above named lease containing the surface pit permitted by No.:

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 203706 V						
* Lease Name:	STURDY	* Location: 28 34 37WNE					
Well No.	API No. (YR DRLD/PRE 167)	Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
1	15189006070000 🗸	3960FSL	1320FEL	GAS	ACTIVE		
		— ——— — ———FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
			FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL .		RECEIVED		
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		- FSL/FNL	FEL/FWL .	KANSAS	RECEIVED CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		MAY 2-1-2013		
		FSL/FNL	FEL/FWL .		ONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

CP-1 that I am filing form; and 3) my opei I have not provided to KCC will be required task, I acknowledge form and the associated Formand the associated Formand the state.	rator name, address, phone his information to the surfact to send this information to that I am being charged a \$	e owner(s). I acknowledg the surface owner(s). To acknowledg the surface owner(s). To 30.00 handling fee, payab 30.00 handling fee with the 1, or Form CP-1 will be retained and correct to the best of	pe that, because I have not provided this information, the initigate the additional cost of the KCC performing this ble to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 durined.			
CP-1 that I am filing form; and 3) my opei Thave not provided to KCC will be required task, I acknowledge for choosing the associated Form and the associated Form	rator name, address, phone his information to the surfact to send this information to that I am being charged a \$ n, submit payment of the \$3 m C-1, Form T-1	c: 2) If the form being filed number, fax, and email a e owner(s). I acknowledg the surface owner(s). To 30.00 handling fee with the form CP-1 will be read to the surface owner.	ddress. Je that, because I have not provided this information, the imitigate the additional cost of the KCC performing this bile to the KCC, which is enclosed with this form. Jet form. If the fee is not received with this form, the KSONA-1 turned.			
CP-1 that I am filing form; and 3) my opei Thave not provided to KCC will be required task, I acknowledge fichoosing the second option.	rator name, address, phone his information to the surfact to send this information to that I am being charged a \$ n. submit payment of the s:	c: 2) If the form being filed number, fax, and email a seconder(s). I acknowledg the surface owner(s). To 30.00 handling fee, payab	that, because I have not provided this information, the initigate the additional cost of the KCC performing this ale to the KCC, which is enclosed with this form.			
CP-1 that I am filling form; and 3) my ope	rator name, address, phone his information to the surfac to send this information to	c: 2) If the form being filed number, fax, and email a se owner(s). I acknowledg the surface owner(s). To	that, because I have not provided this information, the			
CP-1 that I am filing form; and 3) my ope	in connection with this form rator name, address, phone	; 2) if the form being filed number, fax, and email a	ddress.			
	int to the Kansas Surface C upon which the subject we	uris of will be located: 11 :	Bill 2032), I have provided the following to the surface a copy of the Form C-1, Form CB-1, Form T-1, or Form			
THE TYPE WHO FEE DIESE SHOPPING	' ine predicted locations of le	Pase mans tank hallariae	tion Borehole Intent), you must supply the surface owners and pipelines, and electrical lines. The locations shown on the plat a C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Слу:	State: Zip:					
Address 2:	and the second s	cwner .	information can be tound in the records of the register of deeds for the and in the real estate property tax records of the county treasurer.			
	Section 1997	sheet l	When filing a Form T-1 lovolving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface			
Surface Owner Information:						
	ott@exxonmobil.com		3114			
Phone: (713 431-1850 Fax: (713 431-1475			T034S - R037W: SEC 028 NE4 SEC 030 N2 T035S - R037W: SEC 007 SW4			
City: HOUSTON State: TX //ip: 77210 +4 4358 Contact Person: ADAM SCOTT			If filing a Form 1-1 for moltiple wells on a lease, enter the legal description the lease below:			
(,89; HOUSION			Name: STURDY Well #: 1			
		CHAIR	y: Stevens			
Address 2:	3	Count				
Name: EXXONMOBIL OIL Address 1: P. O. BOX 4350 Address 2: City: HOUSTON			.ocation: NE_Sec. 28Twp.34S. R. 37Eas(X) We			

CUNSERVATION DIVISION

WICHITA, KS

CONSERVATION DIVISION

WICHITA, KS

Surface Owners

API#:	15189006070000	Lease Name:	STURDY		Well #: _1	
Own	er Name: STURDY, LYLE	G & BETTY				
	Address: 1112 S MONROE	=				
	City: HUGOTON	State:	KS Zip:	67951-2934		
	er Name:					
4	Address:					
	City:	State:	Zip:			
	er Name: Address:					
	City:	State:	Zip:			
	r Name:					
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	City:	State:	Zip:			
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KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

-MAY 2 1 2013

CONSERVATION DIVISION WICHITA, KS