

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 13 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☒ Enhanced Recovery Project Permit No.: E23198.3
- Entire Project: ☒ Yes ☐ No
- Number of Injection Wells 3 **

Field Name: Jefferson-Sycamore**** Side Two Must Be Completed.**Effective Date of Transfer: 07/01/2013KS Dept of Revenue Lease No.: 121068Lease Name: SwearingenSec. 8 Twp. 33 R. 15 ☒ E ☐ WLegal Description of Lease: NW 1/4 of Sec 8, T33S, R15E covering 160 acresCounty: MontgomeryProduction Zone(s): ArbuckleInjection Zone(s): ArbuckleSurface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover OR ☐ DrillingPast Operator's License No. 31234Past Operator's Name & Address: Fidelity Energy4439 W. 12th Street, Houston TX 77055Title: PresidentContact Person: James B. Humphrey Jr.Phone: 713-686-8606Date: 8-21-13Signature: _____
RECEIVED
KANSAS CORPORATION COMMISSIONNew Operator's License No. 32255New Operator's Name & Address: Kansas Energy Company, LLCP.O. Box 68Sedan, KS 67361Title: Agent - Tim DotyContact Person: P.J. BuckPhone: 620-725-3636Oil / Gas Purchaser: Coffeyville ResourcesAUG 27 2013
CONSERVATION DIVISION
WICHITA, KSDate: 8-26-13Signature: F. Doty

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Kansas Energy Company LLC is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: E-23198 . Recommended action: NONE

Date: 9-12-13 Cheryl L. Boyer
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT _____ EPR 9/17/13 PRODUCTION 9-17-13 UIC 9-12-13
Mail to: Past Operator 9-12-13 New Operator 9-12-13 District 3 9-12-13

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.:

121068

* Lease Name: Swearingen

* Location: Sec. 8 T33S, R15E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-125-02650 ✓	935	Circle FSL/FNL	5078	Circle FEL/FWL	Oil	PROD
4	15-125-30805 ✓	2805	FSL/FNL	4460	FEL/FWL	Oil	TA'D
5	15-125-26785 ✓	210	FSL/FNL	1050	FEL/FWL	Oil	PROD
6	15-125-26786 ✓	650	FSL/FNL	1050	FEL/FWL	Oil	PROD
7	15-125-26812 ✓	950	FSL/FNL	720	FEL/FWL	Oil	PROD
8	15-125-26813 ✓	720	FSL/FNL	450	FEL/FWL	Oil	PROD
9	15-125-26814 ✓	4510	FSL/FNL	4300	FEL/FWL	EOR	Active
10	15-125-26826 ✓	4330	FSL/FNL	3599	FEL/FWL	EOR	Active
11	15-125-26827 ✓	950	FSL/FNL	2025	FEL/FWL	Oil	PROD
12	15-125-26828 ✓	950	FSL/FNL	2425	FEL/FWL	Oil	PROD
13	15-125-26830 ✓	3700	FSL/FNL	2680	FEL/FWL	EOR	Active
14	15-125-26872 ✓	2472	FSL/FNL	4459	FEL/FWL	Oil	TA'D
15	15-125-26873 ✓	2490	FSL/FNL	4855	FEL/FWL	Oil	PROD
16	15-125-26905 ✓	1060	FSL/FNL	670	FEL/FWL	Oil	PROD
3-D	15-125-26727 ✓	4815	FSL/FNL	5073	FEL/FWL	Oil	PROD
4-D	15-125-26728 ✓	210	FSL/FNL	610	FEL/FWL	Oil	PROD
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			FSL/FNL				

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KANSAS CORPORATION COMMISSION

AUG 27 2013

CONSERVATION DIVISION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 32255
Name: Kansas Energy Company, LLC
Address 1: P.O. Box 68
Address 2: _____
City: Sedan State: KS Zip: 67361 + _____
Contact Person: P.J. Buck
Phone: (620) 725-3636 Fax: (_____) _____
Email Address: _____

Well Location:
_____ Sec. 8 Twp. 33 S. R. 15 ☒ East ☐ West
County: Montgomery
Lease Name: Swearingen Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NW 4
SW/4 of Sec 8, T33S, R15E covering 160 acres

Surface Owner Information:

Name: Phyllis and Beryl Mills
Address 1: 1700 Oak Street
Address 2: _____
City: Independence State: KS Zip: 67301 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-26-13 Signature of Operator or Agent: [Signature] Title: Agent

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