#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

(170113...Tateholdridge...#df Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 221693		
Gas Gathering System:	Lease Name: TATEHOLDRIDGE		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from [] E / [] W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T025S - R035W: SEC 021 All		
Entire Project: Yes No			
Number of Injection Welts **	County: Kearny		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	T I C T I CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	teet from ☐ N / ☐ S Line of Section  Leet from ☐ E / ☐ W Line of Section  Haul-Off ☐ Workover OR ☐ Drilling		
Pasi Operator's License No. 5208	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	RECEIVED		
P. O. BOX 4358, HOUSTON, TX 77210-4358	MANO CORPORATION COMPONIES		
F. U. DUA 4300, NUUSTUN, 1A //ZIU-4330	Date: 05/31/2013		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole		
	CONSERVATION DIVISION		
New Operator's License No. 32864	Contact Person: BRENDA WALLER		
New Operator's Name & Address: XTO ENERGY INC.	Phone;405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: _SR. OPERATIONS VICE PRESIDENT	Signature: Douglas Q. Schultze		
ING: SK. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schutze		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
DISTRICT EPR /0 /22 // 3	PRODUCTION OCT 2 3 2013 UIC 10-23-(3		
1	atorDistrict		

#### Must Be Filed For All Wells

KDOR Lease No.: 221693	<b>√</b>

* Lease Name:	TATEHOLDRIDGE	Location: 21 25 35WN W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15093215350000 🗸	700FNL	2670FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		500 JEN			
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	RECEIVED ISAS CORPORATION COMMISSION
	4	FSL/FNL	FEL/FWL		JUN 1 8 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being fil	ed: C-1 dixenti CB-1 (C	Cathodic Protection Borehole Intent) XT-1 (Tr	ansfer) CP-1 (Plugging Application)
OPF RATOR: Licerise # 5208  Name: EXXONMOBIL OIL CORPORATIO  Address 1: P. O. BOX 4358  Address 2:  City: HOUSTON State: TX  Contact Person: ADAM SCOTT  Phone: (713 431-1859 Fax: 6  Email Address: adam.e.scott@exxonmob	/ip: <u>77210 ++ 4358</u>	County: <b>Kearny</b> Lease Name: <b>TATEHOLDRIDGE</b>	.25 S. R.35 Eas X West  Well #: 3 In a lease, enter the legal description of
Surface Owner Information:		SANTAN OF THE SA	
Name: See Attached Address 1: Address 2: State:		<ul> <li>sheet listing all of the information to the</li> </ul>	ole surface owners, attach an additional he left for each surface owner. Surface records of the register of deeds for the tax records of the county treasurer.
CP-1 that I am filing in connection	the locations may be entered on Insas Surface Owner Notice Active subject well is or will be to In with this form; 2) if the form b	on the Form C-1 plat, Form CB-1 plat, or ct (House Bill 2032), I have provided ocated: 1) a copy of the Form C-1, Fo being filed is a Form C-1 or Form CB-	r a separate plat may be submitted.  I the following to the surface orm CB-1, Form T-1, or Form
KCC will be required to send this	on to the surface owner(s). Take information to the surface ow	nd email address. cknowledge that, because I have not p mer(s). To mitigate the additional cos fee, payable to the KCC, which is end	t of the KCC performing this
If choosing the second option, submit pay form and the associated Form C-1, Form	yment of the \$30.00 handling CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not red 1 will be returned.	eived with this form, the KSONA-1
I hereby certify that the statements made	herein are true and correct to	the best of my knowledge and belief	
Date. 6/15/2013 Signature of Op	nerator or Agent;	el McNulty Title:	Regional Land Manager
API # :15093215350000	KDOR #221693		RECEIVED KANSAS CORPORATION COMMIS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

JUN 1 8 2013

### **Surface Owners**

API#: 15093215350000	Lease Name: _	TATEHOLDRIDGE	Well #: _3
Owner Name: GRAHAM FARM	S INC		
Address: 2156 ROAD 220			
City: DEERFIELD	State:	KS <b>Zip</b> : 67838	
Owner Name: Address:			
City:	State:	Zip:	
Owner Name: Address:			
City:	State:	Zip:	
Owner Name: Address:			
City:	State:	Zip:	
Owner Name: Address:			
City:	State:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS