KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 207409		
Gas Gathering System:	Lease Name: TATEMOORE		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease:		
feet from LE / W Line	T028S - R036W: SEC 009 All		
Enhanced Recovery Project Permit No.:	10283 - NOSOW. SEC 003 All		
Entire Project: Yes No			
Number of Injection Wells **	County: Grant		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. II Drill Pit, WO or Haul)	leet from E / W Line of Section		
Type of Pit: Emergency Burn, Settling	Haul-Off Workover		
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/24/2042		
DOO MANAGER/AGENT & ATTORNEY IN FACT	VA(4.		
Title: RSO MANAGER/AGENT & ATTORNET-IN-FACT	Signature: Andrew D. Cole RECEIVED		
	KANSAS CORPORATION COMMISSION		
New Operator's License No. 32864 √	Contact Person: BRENDA WALLER JUN 1 8 2013		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 CONSERVATION DIVISION		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC WICHITA, KS		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
- Frechmieraeu autori.	positions by 1900.		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION OCT 2 4 2013 UIC 10-24-13		
Mail to: Past Operator New Operator	or District		

Side Two

Must Be Filed For All Wells

* Lease Name	TATEMOORE	vontuivas anno 1900 de la contraction	* Location: 9 28 36W 52				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
2	15067202550000 🗸	/250) # 1320 FSL	600 8640FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL				
	-	FSL/FNL .	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		*		
		FSL/FNL .	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
-		FSL/FNL .	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL .	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		COL CAU					
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			FEL/FWL	KANSA	RECEIVED S CORPORATION COMMISSION		
		FSL/FNL	FEU/FWL		JUN 1 8 2013		

A separate sheet may be attached if necessary

_FSL/FNL __

_FEL/FWL

CONSERVATION DIVISION WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 9206		:		
Name: EXXONMOBIL OIL CORPORATION		<u>52</u> _{Sec.} 9 _{Twρ.} 28 _{S. R.} 36 Eas(X West		
Address 1: P. O. BOX 4358		nt		
Address 2:	Lease Name:	TATEMOORE Well #: 2		
City: HOUSTON State: TX		If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T028S - R036W: SEC 009 All		
Contact Person: ADAM SCOTT	TAGE DAG			
Phone: (713 431 \850 Fax	: {			
Email Address: adam.e.scott@exxonmo	obil.com			
Surface Owner Information:				
Name: See Attached	When filing a	Form T-1 involving multiple surface owners, attach an additional		
Address 1:	owner informa	all of the information to the left for each surface owner. Surface ation can be found in the records of the register of deeds for the		
Address 2:	county, and in	n the real estate property tax records of the county treasurer.		
City: State:	Zip:+			
Select one of the following:	0.00			
owner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name.	h the subject well is or will be located: 1) a cop on with this form; 2) if the form being filed is a F , address, phone number, fax, and email addres			
owner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name. I have not provided this information of the land the land to send the land upon which is the land upon upon which is the land upo	h the subject well is or will be located: 1) a cop on with this form; 2) if the form being filed is a F , address, phone number, fax, and email addres tion to the surface owner(s). I acknowledge tha	by of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by this is. t, because I have not provided this information, the plate the additional cost of the KCC performing this		
owner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name. I have not provided this informat KCC will be required to send the task, I acknowledge that I am be	h the subject well is or will be located: 1) a cop on with this form; 2) if the form being filed is a F , address, phone number, fax, and email addres tion to the surface owner(s). I acknowledge tha is information to the surface owner(s). To mitig eing charged a \$30.00 handling fee, payable to	by of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by this is. It, because I have not provided this information, the gate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
owner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name. I have not provided this informat KCC will be required to send the task, I acknowledge that I am be lift choosing the second option, submit p form and the associated Form C-1, Form	h the subject well is or will be located: 1) a cop on with this form; 2) if the form being filed is a F, address, phone number, fax, and email addres tion to the surface owner(s). I acknowledge that is information to the surface owner(s). To mitig eing charged a \$30.00 handling fee, payable to payment of the \$30.00 handling fee with this for	by of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by this is. It, because I have not provided this information, the gate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and.		
owner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name. I have not provided this informat KCC will be required to send the task, I acknowledge that I am be a lift choosing the second option, submit p form and the associated Form C-1, Form I hereby certify that the statements made	h the subject well is or will be located: 1) a copon with this form; 2) if the form being filed is a F, address, phone number, fax, and email address then to the surface owner(s). I acknowledge that is information to the surface owner(s). To mitigating charged a \$30.00 handling fee, payable to be asyment of the \$30.00 handling fee with this form CB-1, Form T-1, or Form CP-1 will be returned.	by of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by this is. It, because I have not provided this information, the gate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and.		

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JUN 1 8 2013

Surface Owners

API#: 15067202550000	Lease Name: TATE	MOORE	Well #: 2	
Owner Name: HOWARD, GAR Address: 100 E KING TER	RR			्हुं दें के
City: ULYSSES	State: KS	Zip: 67880		
Owner Name: Address: City:	State:	Zip:		
Owner Name: Address: City:	State:	Zip:		
Owner Name: Address: City:	State:	Zip:		
Owner Name: Address: City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013