KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013				
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 203976				
Gas Gathering System:	Lease Name: _ THORPE				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line					
feet from [] E / [] W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	T027S - R037W: SEC 002 AII				
Entire Project: Yes No					
Number of injection Wells **	County: Grant				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section				
Time of Dir.	Haul-Off				
Type of Pit:					
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE RECEIVED				
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182 KANSAS CORPORATION COMMISSIO				
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 JUN 1 8 2013				
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS				
New Operator's License No. 32864	Contact Person: BRENDA WALLER				
New Operator's Name & Address: XTO ENERGY INC.	405.240.2250				
	Phone:				
210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES					
OKLAHOMA CITY, OK 73102	Date: 05/31/2013				
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>				
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature /	Authorized Signature				
DISTRICT EPR _/D/18//3	PRODUCTION 10 21.13 UIC 10-21-13				
Mail to: Past Operator New Operati	or District				

Side Two

Must Be Filed For All Wells

Lease Name	THORPE		Location: 2	27 37W NW		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet i	Section Line rom South Line)	Type of Well (Ol/Gas/IN/WSW)	Well Status (PROD/TA'D/Abandoned	
1	15067003100000	2843PSL 2440FHL	2837 <i>FEL</i>	GAS	ACTIVE	
				220	_	
	Minimo mali manana m	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Manager and the second		
V		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	_	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KANSAS	RECEIVED S CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed.	CB-1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	NW _{Sec.} 2
ddress 1: P. O. BOX 4358	County: Grant
ddress 2:	Lease Name; THORPE Well #: 1
rity: HOUSTON State: TX Zip: 77210 ++	4358 If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below: T027S - R037W: SEC 002 All
Phone: { 713 431-4869 Fax: (713 431-1475	102/5 - R03/W: SEC 002 AII
mail Address: adam.e.scott@exxonmobil.com	
Surface Owner Information:	
lame: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	a distriction of the second control of the s
Orty: State: Zip:+ _	
Select one of the following:	e entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is	er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nber, fax, and email address.
KCC will be required to send this information to the	vner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this to handling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.0 form and the associated Form C-1, Form CB-1, Form T-1, or	O handling fee with this form. If the fee is not received with this form, the KSONA-1 r Form CP-1 will be returned.
hereby certify that the statements made herein are true and	d correct to the best of my knowledge and belief.
Date: 6/15/2013 Signature of Operator or Agent:	M. Michael McNulty Title: Regional Land Manager
API # :15067003100000 KDO	R #203976 *CANSAS CORPORATION COMMISS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#: 1	5067003100000	Lease Name: _	THORPE	E		Well #: _	1
	Name: GOODNIGHT, MA						
Ad	Idress: 1200 W KINGMAN	1					*
	City: LAKIN	State:	KS Z	Zip:	67860		
Owner	Name:						
Ad	ldress:						
	City:	State:		Zip:			
Owner	Name: dress:						
Au							
	City:	State:	2	Zip:			
Owner i							
Add	dress:						
	City:	State:	Z	Zip:			
.							
Owner i	Name: dress:						
	City:	State:	Z	Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS