## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-t March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220347			
Gas Gathering System:	Lease Name: TOOLE			
Saltwater Disposal Well • Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T033S - R037W: SEC 013 All			
Entire Project: Yes No				
Number of Injection Wells***	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.				
	Injection Zone(s):			
Surface Pit Permit No.:	leet from N / S Line of Section			
(API No. If Drill Pit, WO or Haul)	feet from			
Type of Pit: Emergency Bum Settling	Haul-Off Workover Of Drilling			
	VI			
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSIO			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 U.IN 1 8 2013			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole CONSERVATION DIVISION</u> WICHITA, KS			
32864	Contact Person: BRENDA WALLER			
New Operator's License No. 32864 √	405.249.2259			
New Operator's Name & Address: XTO ENERGY INC.	PRIORIE:			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject Iluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Data	Date			
Date:	Date:			
	PRODUCTION			
	or District			

#### Side Two

#### Must Be Filed For All Wells

Lease Name	: TOOLE		- Location: 13 33 37WNW					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned			
13 INF	15189219130001	2400FNL	4030FEL	GAS	ACTIVE			
	*	FSUFNL	FEUFWL	-				
	_	FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	_	FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	***************************************	···			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
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	_	FSL/FNL	FEL/FWL		_			
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		FSL/FNL	FEL/FWL					
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na pagantaganga milinggal ya malingga na (Milinghi) di kanan ka		FSL/FNL	FEL/FWL	AND FOR THE STATE OF THE STATE				
		FSUFNL	FEL/FWL					
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	_	FSL/FNL	FEUFWL					
		FSL/FNL	FEL/FWL	KANS	RECEIVED AS CORPORATION COMMISSION			
		FSL/FNL	FEL/FWL		JUN 1 8 2013			
	_	FSL/FNL	FEL/FWL		CONSERVATION DIVISION			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being file	rd: C-1 (Intent) CB-1 (Cathodic Protection Borehole	Intent) XT-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #5208	Well Location:	Well Location:				
Name: EXXONMOBIL OIL CORPORATION	<u> </u>	Sec. 13 Twp.33 S. R. 37 Eus X West				
Address 1: P. O. BOX 4358	County: Stevens	U UNIONA SA A SA AND MANAGEMENT AND				
Address 2:	Lease Name: TOOL	E Well #; 13 INF				
City: HOUSTON State: TX	Tip:	r multiple wells on a lease, enter the legal description of				
Contact Person: ADAM SCOTT	the lease below:	the fease below: T033S - R037W: SEC 013 All				
Phone: { 713 431-1850 Fax: (_	713 431-1475 10335 - R037W: SE	0 013 All				
Email Address: adam.e.scott@exxonmobil	l.com					
Surface Owner Information:						
Name: See Attached		1 involving multiple surface owners, attach an additional				
Address 1:		e information to the left for each surface owner. Surface in be found in the records of the register of deeds for the				
Address 2:	animus and in the re-	of estate property tax records of the county treasurer.				
City: State:	Zip:+					
Select one of the following:	e locations may be entered on the Form C-1 plat, Fo sas Surface Owner Notice Act (House Bill 2032), I					
owner(s) of the land upon which the CP-1 that I am filing in connection	he subject well is or will be located: 1) a copy of the with this form; 2) if the form being filed is a Form Codress, phone number, fax, and email address.	e Form C-1, Form CB-1, Form T-1, or Form				
KCC will be required to send this i	n to the surface owner(s). I acknowledge that, beca information to the surface owner(s). To mitigate the g charged a \$30.00 handling fee, payable to the KC	additional cost of the KCC performing this				
	ment of the \$30.00 handling fee with this form. If the CB-1, Form T-1, or Form CP-1 will be returned.	he fee is not received with this form, the KSONA-1				
I hereby certify that the statements made h	nerein are true and correct to the best of my knowle	dge and belief.				
Date: 6/15/2013 Signature of Ope	erator or Agent:	Title: Regional Land Manager				
API # :15189219130001	KDOR #220347	RECEIVED KANSAS CORPORATION COMMISSION				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

### **Surface Owners**

API#:	1518921	9130001	Lease Name: _	TOOLE	<u> </u>	····	 Well #: 1-3 INF	
		SMITH, MARY W	LE					
	Address:	PO BOX 506						
	City:	HUGOTON	State:	KS	Zip:	67951		
Owi	ner Name: Address:							
	City:		State:		Zip:			
Owi	ner Name: Address:							
	City:		State:		Zip:			
Own	ier Name:							
	Address:							
	City:		State:		Zip:			
	er Name: Address:							
	City:		State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS