KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	REG WITH THIS TOFM.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202141		
Gas Gathering System:	Lease Name: W R KEYER		
Saltwater Disposal Welt - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T031S - R036W: SEC 018 All		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. II Drill Pit, WO or Haul)			
First First Sure First Castillag	leet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KCC WICHITA		
P. O. BOX 4358, HOUSTON, TX 77210-4358	0.6/31/2013		
	JUN 1 8 2013		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Audrew D. Cole		
	RECEIVED		
New Operator's License No	Contact Person: BRENDA WALLER		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2360			
	Oil / Gas Purchaser: WGP-KHC LLC		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
-	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	· · · · · · · · · · · · · · · · · · ·		
Summodor issued stay and adda not believe the summodor is a summodor is			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	_		
DISTRICT EPR \(\frac{10/24/13}{2} \)	PRODUCTION OCT 2 5 2013 UIC 10-25-13		

Side Two

Must Be Filed For All Wells

Lease Name	W R KEYER - Location: 18 31 36 ₩ S €						
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15189002090000 /	2310FSL	2310FEL	GAS	ACTIVE		
					-		
		FSUFNL	FEL/FWL	***************************************			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	400000000000000000000000000000000000000	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	- <u>-</u>	_		
		FSUFNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
							
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		FSL/FNL	FEL/FWL				
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	_	FSL/FNL	FEL/FWL				
	_	FSL/FNL	FEL/FWL		KCC WICHITA		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
		FSL/FNL	FEL/FWL		RECEIVED		
		EQL/ENI	ECI (EVAN				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Ptugging Application)			
5208	Moultreasure			
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATION	Well Edication: 			
Name: EXXONMOBIL OIL CORPORATION Address 1: P. O. BOX 4358	County: Stevens			
Address 2:				
Contact Person: ADAM SCOTT State: TX Zip: 77210 + 4358	 If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below: 			
Phone: { 713 431-185 9 Fax: { 713 431-1475	T031S - R036W: SEC 018 AII			
Email Address: adam.e.scott@exxonmobil.com	- -			
Surface Owner Information:				
Name: See Attached	When filing a Form 1.1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface — owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+	_			
are preliminary non-binding estimates. The locations may be entered Select one of the following:	d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax				
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handliform and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.			
Date: 6/15/2013 Signature of Operator or Agent: W. Mice	chael McNulty Title: Regional Land Manager			
Supplement of Special of September of Septem	KCC WICHITA			
API # :15189002090000 KDOR #20214	uin 1 8 <i>2</i> 013			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

Surface Owners

API#: 15189002090000	Lease Name: _	WRKETER		Well #: <u> </u>	
Owner Name: FOX, ROBER	T C & PAULA J				
Address: PO BOX 125					
City: MOSCOW	State:	KS Zip: 6	7952-0125		
Owner Name: Address:					
City:	State:	Zip:			
Owner Name: Address:					
City:	State:	Zip:			
Owner Name: Address:					
City:	State:	Zip:	·		
Owner Name: Address:					
City:	State:	Zip:			

JUN 18 2013 RECEIVED