KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113_MR_Keyer_24.pdf
Form T-1
March 2010
Form must be Typed
Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013 KS Dept of Revenue Lease No.: 202238		
Gas Lease: No. of Gas Wells			
Gas Gathering System:	Lease Name: _W R KEYER		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SecSec31 R37W E XW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T031S - R037W: SEC 024 SE4, NE4, W2		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	KANSAS CORPORATION COMMISSION		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Phone: 713-431-1182		
	Date: 05/31/2013 JUN 1 8 2013		
Title: RSO MANAGER/AGENT & ATTORNEY IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS		
New Operator's License No. 32864	Contact Person: BRENDA WALLER		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data			
Date:	Date:		
10/20/12			
Mail to: Past OperatorNew Operato			

Side Ten

Must Be Filed For All Wells

Lease Name	W R KEYER	* Location: 24 31 37W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1		グ 2640FSL	2840FEL	GAS	ACTIVE	
######################################		FSL/FNL	FEL/FWL			
W-W-		FSL/FNL	FEL/FWL			
	•	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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	The state of the s	FSL/FNL	FEL/FWL		JUN 1 8 2013	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
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		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5208	Well Location:	
Name: EXXONMOBIL OIL CORPORATION		X West
Address 1: P. O. BOX 4358	County: Stevens	
Address 2:	Lease Name: W R KEYER Well #: 1	
City: HOUSTON State: TX	Zip: 77210 + 4358 If filing a Form 1-1 for multiple wells on a lease, enter the legal desc	ription o
Contact Person: ADAM SCOTT	the lease below: T031S - R037W: SEC 024 SE4, NE4, W2	
Phone: { 713 431- 1959 Fax:	: (
Email Address: <u>adam.e.scott@exxonmol</u>	mos.ildi.com	
Surface Owner Information:		
Name: See Attached		
Address 1:	sheet listing all of the information to the left for each surface owner. owner information can be found in the records of the register of deel	
Address 2:		
City: State:	Zip:+	
owner(s) of the land upon which CP-1 that I am filing in connectio form; and 3) my operator name, a	ansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface in the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form on with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the address, phone number, fax, and email address. Ion to the surface owner(s). I acknowledge that, because I have not provided this information, the is information to the surface owner(s). To mitigate the additional cost of the KCC performing the bing charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.	n
KCC will be required to send this		
KCC will be required to send this task, I acknowledge that I am being the second option, submit pa	ayment of the \$30.00 handling fee with this form. If the fee is not received with this form, the K: n CB-1. Form T-1, or Form CP-1 will be returned.	S
KCC will be required to send this task, I acknowledge that I am being the second option, submit parties and the associated Form C-1, Form	ayment of the \$30.00 handling fee with this form. If the fee is not received with this form, the K	S
KCC will be required to send this task, I acknowledge that I am being the second option, submit parties and the associated Form C-1, Form	ayment of the \$30.00 handling fee with this form. If the fee is not received with this form, the K: n CB-1. Form T-1, or Form CP-1 will be returned. e herein are true and correct to the best of my knowledge and belief.	S

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	15189101030000	Lease Name: _	W R KEYER		Well #: <u>1</u>	_
Owi	ner Name: HITTLE, LINDA N	1 & BILL LTRS				
	Address: 2307 ROAD 9					
	City: HUGOTON	State:	KS Zip:	67951-5205		
Ow	ner Name: Address:					
	City:	State:	Zip:			
Owi	ner Name: Address:					
	City:	State:	Zip:			
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Own	ner Name:					
	Address:					
	City:	State:	Zip:			
	er Name: Address:					
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RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS