KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 221580			
Gas Gathering System:	Lease Name: WAECHTER A			
Saltwater Disposal Well - Permit No.:	<u>sw sec. 6 Twp. 27 R. 37W</u>			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: T027S - R037W: SEC 006 All			
Enhanced Recovery Project Permit No.:	102/5 - R03/W: SEC 000 All			
Entire Project: Yes No				
Number of Injection Wells **	County: Grant			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
" Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. If Drill Pit, WO or Haul)	leet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling			
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013			
Tille: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole			
22964	Contact Passer BRENDA WALLER			
New Operator's License No. 32864 √	Contact Person:			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 RECEIVED KANSAS CORPORATION COMMISSIO			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 JUN 1 8 ZUI3			
Title: _SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pil permit # has been			
noted, approved and duty recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date: Authorized Signature	Date:			
10/01/12	PRODUCTION OCT 22 7013 UIC 10-22-13			
Mail to: Past Operator New Operati				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

Lease Name	WAECHTER A		* Location: 6 27 37WSW			
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f.	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
A13 INF	15067213830000 🗸	1985FSL	900F#L	GAS	ACTIVE	
		FSL/FNL	FEUFWL			
		FSUFNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSUFNL			_	
			FEL/FWL			
gyanglingan, napa asaltaké sakeatona ora selectronakilik	alle <u>widen, ja ta nongala della dalam</u> makin lilima dilamenteri etde eng ade rbibilitari e misalisi dilabibili		ж на вининавения и для в	dermanne i sile responsibili (Mikatikakian reakkin kendendakin, Akki hakitikakilikikian medi ki dise	- And the state of	
		FSL/FNL				
En Mandalphilaterheignen einen vondomm d.	SE EXPERIENCE ANNO PROPERTY OF A SECURITION OF	HARMAN AND THE PROPERTY OF THE		est in independently in a mindrover into additional	Control desired	
		FSL/FNL				
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL	K	NSAS CORPORATION COMMISSION	
	***************************************	FSL/FNL	FEL/FWL		JUN 1 8 2013	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 hiy 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:			
Name: EXXONMOBIL OIL CORPORATIO	ONS			
Address 1: P. O. BOX 4358				
Address 2:	Lease Name: WA	ECHTER A Well #: A13 INF		
City: HOUSTON State: TX		for multiple wells on a lease, enter the legal description of		
	TA378 DA3784	the lease below: T027S - R037W: SEC 006 All		
Phone: (713 431 1854 Fax:	<u>(713 431-1475 </u>	525 666 7 til		
Email Address: adam.e.scott@exxonmo	bil.com			
Surface Owner Information:				
Name: See Attached	e: See Attached When filing a Form 1.1 lovolving multiple surface owners, attac			
Address 1:		the information to the left for each surface owner. Surface can be found in the records of the register of deeds for the		
Address 2:	country and in the	real estate property tax records of the county freasurer.		
City: State:				
Select one of the following: X I certify that, pursuant to the Kaowner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name. I have not provided this information of the KCC will be required to send this.	nsas Surface Owner Notice Act (House Bill 2032) I the subject well is or will be located: 1) a copy of in with this form; 2) if the form being filed is a Form address, phone number, fax, and email address. on to the surface owner(s). I acknowledge that, being charged a \$30.00 handling fee, payable to the ling charged a \$30.00 handling fee, payable to the ling charged a \$30.00 handling fee.	the Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this cause I have not provided this information, the the additional cost of the KCC performing this		
If choosing the second option, submit pa form and the associated Form C-1, Form	ayment of the \$30.00 handling fee with this form. In a CB-1, Form T-1, or Form CP-1 will be returned.	If the fee is not received with this form, the KSONA-1		
I hereby certify that the statements made	e herein are true and correct to the best of my know	vledge and belief.		
Date. 6/15/2013 Signature of C	perator or Agent:	Title: Regional Land Manager		
API # :15067213830000	KDOR #221580	RECEIVED KANSAS CORPORATION COMMISSION		

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	15067213830000	Lease Name: _	WAECHTER	Α	Well #: _A1-3.INF
Own	er Name: TNT CATT	LE CO, LLC			
	Address: ATTN: TYL	ER BAKER			
	City: ULYSSES	State:	KS Zip :	67880	
	ner Name: Address:				
	Address:				
	City:	State:	Zip:		
Own	er Name:				
	Address:				
	City:	State:	Zip:		
Own	er Name:				
	Address:				
	City:	State:	Zip:		
			•		
	er Name:				
•	Address:				
	City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS