Authorized Signature

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: __ Lease Name: WEBBER Gas Gathering System:. Saltwater Disposal Well - Permit No.: __ 32 R. __feet from N/ S Line Legal Description of Lease: _ feet from 🔲 E / 🔲 W Line T032S - R037W: SEC 007 E2 SW4, SE4 (NWSW) (SWSW) Enhanced Recovery Project Permit No.: ____ T032S - R038W: SEC 012 SE4 SEC 013 NW4 Entire Project: Yes No County: Stevens Number of Injection Wells Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE " Side Two Must Be Completed. Injection Zone(s): leet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) leet from E / W Line of Section Workover 🥖 Haul-Off Settling Emergency Bugn Type of Pit: **LAURIE KILBRIDE** Contact Person: . Past Operator's License No. RECEIVED KANSAS CORPORATION COMMISSION Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: _713-431-1182 05/31/2013 P. O. BOX 4358, HOUSTON, TX 77210-4358 Date: RSO MANAGER/AGENT & ATTORNEY-IN-FACT Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS **BRENDA WALLER** New Operator's License No. __32864 Contact Person: . New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Oil / Gas Purchaser: ONEOK FIELD SERVICES 210 PARK AVENUE, SUITE 2350 05/31/2013 **OKLAHOMA CITY, OK 73102** Signature: Douglas C. Schultze Title: SR. OPERATIONS VICE PRESIDENT Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #... noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

. Recommended action:

DISTRICT -

Mail to: Past Operator_

Authorized Signature

permitted by No.: ___

Side Two

Must Be Filed For All Wells

Lease Name	WEBBER		Location: 7:	* Location: 7 32 37WS E			
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
13 INF	15189218910000	1250FSL	1250FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL				
		501 FM	FEL/FWL				
		FSL/FNL	FEL/FWL				
	_	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	_	FSL/FNL	FEL/FWL				
-		FSL/FNL	FEL/FWL				
	_	FSL/FNL	FEL/FWL				
		FSL/FNL					
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		FSL/FNL	. FEL/FWL	delin, dennik delepaksika in missa maan kale palantus kusuksupulka palantus kale salah sa			
		FSL/FNL	FEL/FWL				
angelen niegogogogo (se procjim nie nie a niego, benitiscije).		FSL/FNL	ELIFWL	The contract of the contract o			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	- KANS/	RECEIVED AS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
			FEL/FWL		CONSERVATION DIVISION WICHITA, KS		
		FSL/FNI	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Bo Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

form; and 3) my operator not form; and 3) my operator not form; and this info KCC will be required to set task, I acknowledge that I at the choosing the second option, subform and the associated Form C-1, I hereby certify that the statements	end this information to the surface over am being charged a \$30.00 handling count payment of the \$30.00 handling t, Form CB-1, Form T-1, or Form CP- s made herein are true and correct to	cknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned. I will be returned. Title: Regional Land Manager RECEIVED KANSAS CORPORATION COMMISSION					
form; and 3) my operator not form; and 3) my operator not form; and this info KCC will be required to set task, I acknowledge that I at the choosing the second option, subform and the associated Form C-1, I hereby certify that the statements	end this information to the surface over am being charged a \$30.00 handling chart payment of the \$30.00 handling to Form CB-1, Form T-1, or Form CP-1, and the herein are true and correct to the surface of the surface	wher(s). To mitigate the additional cost of the KCC performing this ifee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 if will be returned. The best of my knowledge and belief. Regional Land Manager.					
form; and 3) my operator not be a factor of the form; and 3) my operator not be a factor of the factor of the factor of the factor of the form and the associated Form C-1,	end this information to the surface over am being charged a \$30.00 handling comit payment of the \$30.00 handling I, Form CB-1, Form T-1, or Form CP-	vner(s). To mitigate the additional cost of the KCC performing this if tee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.					
form; and 3) my operator not provided this info KCC will be required to set task, I acknowledge that I a	end this information to the surface ov am being charged a \$30.00 handling	vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.					
form; and 3) my operator na							
owner(s) of the land upon	which the subject well is or will be k	act (House Bill 2032), I have provided the following to the surface exated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.					
the KCC with a plat showing the pre	edicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
City:							
	Address 2: county, and in the real estate property tax records of the county in City: State: Zip:+						
Address 1:		owner information can be tound in the records of the register of deeds for county, and in the real estate property tax records of the county freasurer.					
Surface Owner Information: Name: See Attached	- Andrewski Andrewski Andrewski	When filing a Form 1-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface					
Email Address:	Olimobilicon.						
Contact Person: ADAM SCOTT Phone: { 713 431- 850 Fax: (713 431-1475 Email Address: adam.e.scott@exxonmobil.com		T032S - R038W: SEC 012 SE4 SEC 013 NW4					
		the lease below: T032S - R037W: SEC 007 E2 SW4, SE4 (NWSW) (SWSW)					
	TX 7ip: 77210 ++ 4358	If filing a Form T-1 for multiple wells on a lease, enter the legal description					
		Lease Name: WEBBER Well #: 13 INF					
Address 2:		County: Stevens					
Address 1: P. O. BOX 4358 Address 2:		Well Location:SE_Sec.7Twp.32S. R.37Eas X West					
Address 1: P. O. BOX 4358 Address 2:	DRATION						

JUN 1 8 2013

Surface Owners

API#:	15189218910000	Lease Name: _	WEBB	ER		Well #:	1–3 INF		
Owner Name: GROGAN, RICHARD L									
	Address: 625 W CITY LIMIT	TS							
	City: HUGOTON	State:	KS	Zip:	67951-2247				
Owi	ner Name:								
	Address:								
	City:	State:		Zip:					
Owr	ner Name: Address:								
	City:	State:		Zip:					
Own	er Name:								
	Address:								
	City:	State:		Zip:					
	er Name: Address:								
	City:	State:		Zip:					

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS