KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-t Merch 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MIST he submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 204289
Gas Gathering System:	Lease Name: WEST
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>NE Sec. 31 Twp. 34 R. 38W</u> EXW
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R038W: SEC 031 NE4
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	RECÉIVED Phone: _713-431-1182 KANSAS CORPORATION COMMISSION
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole
	CONSERVATION DIVISION
	WICHITA KOED REPENDA WALLER KANSAS CORPORATION COMMISSION
New Operator's License No. 32864	Contact Person:
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 JUN 1 8 2013
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES CONSERVATION DIVISION
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 WICHITA, KS
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature /	Date:
	DCT 0 A 2042
DISTRICT	

Must Be Filed For All Wells

KDOR Lease	No.:						
Lease Name:	WEST		* Location; 31 34 38WNE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15189006550000 ✓	3960FSL	1320FEL	GAS	ACTIVE		
		FSL/FNL	FEUFWL				
		FSUFNL	FEUFWL		_		
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL	KAN	SAS CORPORATION COMMISSION		
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		FSL/FNL			CONSERVATION DIVISION WICHITA, KS		
		FSL/FNL			RECEIVED		
		FSL/FNL		KANS	AS CORPORATION COMMISSION		
		FSL/FNL			MAY 2 1 2013		
					CONSERVATION DIVISION		

A separate sheet may be attached if necessary

WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:	
Name: EXXONMOBIL OIL CORPORATION		NE Sec. 31 Twp.34 S. R. 38 Eas X West
Aridress 1: P. O. BOX 4358	County: Steven	
Address 2:	Lease Name: ₩	VEST Well #: 1
City: HOUSTON State: TX	4350	1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below	:
Phone: (713 431- 1859 Fax: (_	713 431-1475 T034S - R038W	/: SEC 031 NE4 RECEIVED
Email Address: adam.e.scott@exxonmobil.	.com	KANSAS CORPORATION COMMISSION
		MAY 2 1 2013
Surface Owner Information:		CONSERVATION DIVISION
Name: See Attached	When filing a Fo	om 1.1 involving multiple surface owners, affacti at additional
Address 1:		of the information to the left for each surface owner. Surface on can be found in the records of the register of deeds for the
Address 2:	assume and in the	e real estate property tax records of the county treasurer.
Ony:State:	Zip:+	
I certify that, pursuant to the Kansa	as Surface Owner Notice Act (House Bill 203	2), I have provided the following to the surface
I certify that, pursuant to the Kanssowner(s) of the land upon which the CP-1 that I am filing in connection v	ie subject well is or will be located; 1) a copy o	2), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form m C-1 or Form CB-1, the plat(s) required by this
I certify that, pursuant to the Kanssowner(s) of the land upon which the CP-1 that I am filing in connection v form; and 3) my operator name, add	ne subject well is or will be located: 1) a copy of with this form; 2) if the form being filed is a Forn dress, phone number, fax, and email address. It to the surface owner(s). I acknowledge that, b	of the Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this recause I have not provided this information, the ethe additional cost of the KCC performing this
I certify that, pursuant to the Kanssowner(s) of the land upon which the CP-1 that I am filing in connection with form; and 3) my operator name, add I have not provided this information KCC will be required to send this in task, I ocknowledge that I am being the choosing the second option, submit payments.	te subject well is or will be located; 1) a copy of with this form; 2) if the form being filed is a Forr dress, phone number, fax, and email address. I to the surface owner(s). I acknowledge that, by information to the surface owner(s). To mitigate a charged a \$30.00 handling fee, payable to the	of the Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this recause I have not provided this information, the the additional cost of the KCC performing this
X I certify that, pursuant to the Kanssowner(s) of the land upon which the CP-1 that I am filing in connection with form; and 3) my operator name, add I have not provided this information KCC will be required to send this in task, I acknowledge that I am being of choosing the second option, submit paymform and the associated Form C-1, Form Comments.	ne subject well is or will be located; 1) a copy of with this form; 2) if the form being filed is a Form dress, phone number, fax, and email address. It to the surface owner(s). I acknowledge that, by information to the surface owner(s). To mitigate a charged a \$30.00 handling fee, payable to the ment of the \$30.00 handling fee with this form.	of the Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this recause I have not provided this information, the ethe additional cost of the KCC performing this KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
owner(s) of the land upon which the CP-1 that I am filing in connection v form; and 3) my operator name, add I have not provided this information KCC will be required to send this in task, I acknowledge that I am being	the subject well is or will be located: 1) a copy of with this form; 2) if the form being filed is a Form dress, phone number, fax, and email address. It to the surface owner(s). I acknowledge that, but normation to the surface owner(s). To mitigate gicharged a \$30.00 handling fee, payable to the ment of the \$30.00 handling fee with this form. CB-1. Form T-1, or Form CP-1 will be returned.	of the Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this recause I have not provided this information, the ethe additional cost of the KCC performing this KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

RECEIVED KANSAS CORPORATION COMMISSION

Surface Owners

API#: 15189006550000	Lease Name: _	WEST		Well #:1	_
Owner Name: BRECHEISEN RE Address: 303 S HYDRAULIO		& BRECHEISE	:N, BILL B		
City: WICHITA	State:	KS Zip:	67211-1908		
Owner Name: Address: City:	State:	Zip:			
Owner Name: Address: City:	State:	Zip:			
Owner Name: Address: City:	State:	Zip:			
Owner Name: Address: City:	State:	Zip:		DECEN/ED	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS