KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Med with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220542		
Gas Gathering System:	Lease Name: WILBUR KENNETT		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
teet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T027S - R036W: SEC 020 NE4, SE4 SEC 029 NE4, SE4		
Entire Project: Yes No			
Number of Injection Wells **	County: Grant		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
" Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover P Drilling		
Past Operator's License No	Contact Person:LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone:713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature:Andrew D. Cole		
New Operator's License No. 32864	Contact Person: BRENDA WALLER RECEIVED KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC JUN 1 8 2013		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 CONSERVATION DIVISION WICHITA, KS		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit		
Data			
Date: Authorized Signature / /	Date:		
12/34/3	PRODUCTION OCT 2 3 2813 UIC 10-23-13		
Mail to: Past Operator New Operator			

Side Two

Must Be Filed For All Wells

Lease Name:	WILBUR KENNETT	- Location: 29 27 36W S É			
Well No.	API No. (YR DRLD/PRE '67)	Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
3	15067213550000 🗸	1250FSL	1470FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEUFWL		
			FEL/FWL		
			FEL/FWL		
		_	FEL/FWL .		_
alle area a mysige Meleccitics a. June also again	anti-decembra di di Stationa de Caracteria de la compania del la compania del la compania de la compania del la compania de la compania del la compani	FSL/FNL	FEL/FWL .	KANSAS	RECEIVED CORPORATION COMMISSION
		FSL/FNL	FEL/FWL .	- IONOAC	
The second secon	in the second section of the second section of the second section (see a second section sectio	FSL/FNL	FEUFWL	etin kii ilehin kepitalahan () ili kii kiindalahan kii ili ili sasakenaperakkiin rukeeleeda	JUN 1 8 2013 ONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill), CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well	Location;		
Name: EXXONMOBIL OIL CORPORATIO				
Address 1: P. O. BOX 4358		ny: Grant		
Address 2:	Leas	e Name: WILBUR KENNETT Well #; 3		
City: HOUSTON State: TX	Zip: <u>77210 ↔ 4358</u> # file	ig a Form 1-1 for multiple wells on a lease, enter the legal description of		
Contact Person: ADAM SCOTT	the h	the lease below;		
Phone: { 713 431 1899 Fax: {	713 431-1475	7S - R036W: SEC 020 NE4, SE4 SEC 029 NE4, SE4		
Email Address: adam.e.scott@exxonmob	il.com			
Surface Owner Information:				
Name: See Attached		n filing a Form 1.1 involving multiple surface owners, attacts an additional		
Address 1:	shee	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	coun	ty, and in the real estate property tax records of the county treasurer.		
City: State:	. Zips+			
Select one of the following:		m C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Bill 2032), I have provided the following to the surface		
owner(s) of the land upon which t CP-1 that I am filing in connection	he subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form d is a Form C-1 or Form CB-1, the plat(s) required by this		
- 1 than 1 may 1 m	n to the surface owner(s). Lacknowles	ige that, because I have not provided this information, the		
KCC will be required to send this	information to the surface owner(s).	To mitigate the additional cost of the KCC performing this able to the KCC, which is enclosed with this form.		
KCC will be required to send this task, I acknowledge that I am bein If choosing the second option, submit pay	information to the surface owner(s). To get a standing fee, pay. In the same of the same	To mitigate the additional cost of the KCC performing this table to the KCC, which is enclosed with this form. This form. If the fee is not received with this form, the KSONA-1.		
KCC will be required to send this task, I acknowledge that I am bein	information to the surface owner(s). Tag charged a \$30.00 handling fee, payament of the \$30.00 handling fee with CB-1, Form T-1, or Form CP-1 will be a	To mitigate the additional cost of the KCC performing this able to the KCC, which is enclosed with this form. This form. If the fee is not received with this form, the KSONA-1 returned.		
KCC will be required to send this task, I acknowledge that I am bein If choosing the second option, submit pay form and the associated Form C-1, Form (information to the surface owner(s). Ing charged a \$30.00 handling fee, payment of the \$30.00 handling fee with CB-1, Form T-1, or Form CP-1 will be a herein are true and correct to the best	To mitigate the additional cost of the KCC performing this able to the KCC, which is enclosed with this form. This form. If the fee is not received with this form, the KSONA-1 returned. of my knowledge and belief.		

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

API# 15067213550000 Lease Name: WILBUR KENNETT Well#: 3

SURFACE OWNER INFORMATION

Lighty, Kenneth 11251 E Rd 17 Ulusses, KS 67880

Attn: Lighty, Clyde

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS