070113\_Wilkie.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: 7/1/2013 Gas Lease: No. of Gas Wells ... KS Dept of Revenue Lease No.: \_\_\_ Gas Gathering System: Lease Name: WILKIE Saltwater Disposal Well - Permit No.: \_\_\_ 26 Twp. 26 R. 37W EXW - NW san \_\_\_\_\_feet from N/ S Line Legal Description of Lease: ..... feet from 🔲 E / 🔲 W Line T026S - R037W: SEC 026 All Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: Kearny Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: \_ leet from N / S Line of Section (API No. If Drill Pit, WO or Haul) leet from E / W Line of Section Type of Pit: Emergency Bum Settling Haul-Off Workover 02 Drilling Past Operator's License No. 5208 **LAURIE KILBRIDE** Contact Person: Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: Andrew D. Cole RECEIVED KANSAS CORPORATION COMMISSION New Operator's License No. . **BRENDA WALLER** Contact Person-New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES CONSERVATION DIVISION WICHITA, KS OKLAHOMA CITY, OK 73102 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT Signature: <u>Douglas C. Schultze</u> Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_\_\_ noted, approved and duty recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ . Recommended action: \_ permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature DISTRICT \_ PRODUCTION <u>CCT 2 3 2013</u> 10-23-13 Mail to: Past Operator\_ **New Operator** District

#### Side Two

## J

#### Must Be Filed For All Wells

Lease Name:	WILKIE	- Location: 26 26 37WN W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
13 INF	15093215630000	430FNL	2440FWL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEUFWL			
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-to-critici-succiolistico accidentativa ca	ediseks alika kija ("gjörskönin», anjahaddinakkia eka ka indontoks eransa ka kasakasa	FSL/FNL	FEL/FWL		4.34	
		FSL/FNL	FEL/FWL .			
populación (2.3) e estimator el del <del>la completad</del>	**Production of the delication of the second and th	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		6 Antika en desplontagelase et i sjendaldissere menet trensklap en jewisoe ette i even vys	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _		RECEIVED	
		- FSL/FNL	FEL/FWL .		CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL	`	JUN 1 8 2013 DISERVATION DIVISION	

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

# Form KSONA-1 http://dib Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent): T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	: C-1 (Intent) CB-1 (C	othodic Protection Boxehole Intent) XT-1 (Transfer)	CP-1 (Plugging Application)	
OPERATOR: Licerse # 5208 Name: EXXONMOBIL OIL CORPORATION		Well Location: 		
Arirkess 1: P. O. BOX 4358		County: Kearny	East west	
Address 2:		Lease Name: WILKIE	14/all #. 4 2 INE	
City: HOUSTON State: TX Zi				
Contact Person: ADAM SCOTT		If filing a Form 1-1 for moltiple wells on a lease, enter the legal description of the lease below: T026S - R037W: SEC 026 All		
Phone: { 713 431-\\609 Fax: { 7	713 431-1475			
Email Address: adam.e.scott@exxonmobil.co				
Surface Owner Information:				
Name: See Attached	10000000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	When filing a Form 1-1 involving multiple surfa	ce owners allach an additional	
Address 1:		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	The second secon	county, and in the real estate property tax reco	of the register of deeds for the rds of the county treasurer.	
City: State: Zip	):+			
are preliminary non-binding estimates. The lo Select one of the following:				
owner(s) of the land upon which the	subject well is or will be loc h this form: 2) if the form be	(House Bill 2032), I have provided the folloated: 1) a copy of the Form C-1, Form CB- ing filed is a Form C-1 or Form CB-1, the pl I email address.	1 Form Y 1 or Form	
vec will be tedrilled to zeud fulz iuto	rmation to the surface own	nowledge that, because I have not provided er(s). To mitigate the additional cost of the ee, payable to the KCC, which is enclosed w	KCC performing this	
If choosing the second option, submit paymel form and the associated Form C-1, Form CB-	nt of the \$30.00 handling fe 1, Form T-1, or Form CP-1 (	e with this form. If the fee is not received will be returned.	ith this form, the KSONA-1	
hereby certify that the statements made here	ein are true and correct to th	ne best of my knowledge and belief.		
Date: 6/15/2013 Signature of Operato	or or Agent: M. Michael :	McNulty Tille: Regiona	al Land Manager	
API # :15093215630000	KDOR #221635	KAN	RECEIVED SAS CORPORATION COMMISSION	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

### **Surface Owners**

API#:	15093215630000	Lease Name: _	WILKIE		Well #: <u>1</u> +3./NF <u>1</u> -
Own	er Name: TATE, GEORGE	H & JUDY B			
	Address: PO BOX 69				
	City: LANKIN	State:	KS Zip:	67860	
Own	er Name:				
	Address:				
	City:	State:	Zip	:	
	er Name: Address:				
	City:	State:	Zip:		
	r Name: ddress:				
	City:	State:	Zip:		
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	City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS