# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oll Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208502		
Gas Gathering System:	Lease Name: WILLIAMS		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from [ N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T027S - R037W: SEC 020 NE4, N2 NW4, S2 NW4, N2 SW4, S2 SW4, SE4		
Entire Project: Yes No			
Number of Injection Wells***	County: Grant		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE		
** Side Two Must Be Completed.	Injection Zone(s):		
Curdon Dia Dormita Ma			
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet fromN /S Line of Section		
	leet from L E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling		
Past Operator's License No	Contact Person:LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 KANSAS CORPORATION COMMISSION		
Title:RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Audrew D. Colc JUN 1 8 2013		
	CONSERVATION DIVISION		
New Operator's License No. 32864 √	Contact Person:BRENDA WALLER WICHITA, KS		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection :	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Plata	1		
Page;	Date:		
Date:	PRODUCTION OCT 22 7013 UIC 10~22~13		

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	WILLIAMS	p. p. de	Location: 20	27 37WSW	2.3 2.3 3.4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12	15067202450000 /	1250FSL	1250FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
			<del></del>		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
•		FSL/FNL	FEL/FWL		
	atte Man-a	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Harris Andrews and Andrews and Andrews	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FELFWL	Banadian vala val aksimbli siili siiji kishkana, siisteli siin kaab vaa vaa saasa ayaa	
	11.041	FSL/FNL	FEL/FWL		
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		FSL/FNL		<u> </u>	RECEIVED  KANSAS CORPORATION COMMISSIO
	-	FSL/FNL			JUN 1 8 2013
	-	FSL/FNL			CONSERVATION DIVISION WICHITA, KS
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL		and the second s	The second secon

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:				
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATION		Eas X West			
Address 1: P. O. BOX 4358					
Address 2:					
City: HOUSTON State: TX	7ip:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
<u>-</u>	the lease below:	the lease below:			
Phone: { 713 431 \859 Fax:	T027S - R037W: SEC 020 NE4, N2 NW4, S2 NW4, N2 SV x: { 713	W4, S2			
Email Address: adam.e.scott@exxonmo	•				
Surface Owner Information:					
Name: See Attached					
Address 1:	sheet listing all of the information to the left for each surfa ————————————————————————————————————				
Address 2:	names and in the real extens property the property of the se				
City: State:	Zip:+				
owner(s) of the land upon which CP-1 that I am filing in connectio	Cansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the child the following to the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-tion with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) require, address, phone number, fax, and email address.	he surface 1. or Form			
I have not provided this informati	ation to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this for	ired by this mation, the orming this			
I have not provided this informati KCC will be required to send this task, I acknowledge that I am be	his information to the surface owner(s). To mitigate the additional cost of the KCC perfo	ired by this mation, the orming this m.			
☐ I have not provided this informati KCC will be required to send this task, I acknowledge that I am bei If choosing the second option, submit pa form and the associated Form C-1, Form	his information to the surface owner(s). To mitigate the additional cost of the KCC performing charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this for payment of the \$30.00 handling fee with this form. If the fee is not received with this for	ired by this mation, the orming this m.			
☐ I have not provided this informati KCC will be required to send this task, I acknowledge that I am bei If choosing the second option, submit pa form and the associated Form C-1, Form	his information to the surface owner(s). To mitigate the additional cost of the KCC performing charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this for payment of the \$30.00 handling fee with this form. If the fee is not received with this form CB-1, Form T-1, or Form CP-1 will be returned.  de herein are true and correct to the best of my knowledge and belief.	ired by this mation, the orming this m. rm, the KSONA-1			

JUN 1 8 2013

## **Surface Owners**

API#: 15067202450000	Lease Name:V	VILLIAMS	Well.#:
Owner Name: VOGT, ALBER Address: PO BOX 913			
City: HUTCHINSON	N State:	KS <b>Zip</b> : 67504	
Owner Name: Address:			
City:	State:	Zip:	
Owner Name: Address:			
City:	State:	Zip:	
Owner Name: Address:			
City:	State:	Zip:	
Owner Name: Address:			
City:	State:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013