KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220672
Gas Gathering System:	Lease Name: WILLIAMS
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T027S - R037W: SEC 030 E2 SW4, E2 NW4, E2 (NWNW) (SWNW) (NWSW) (SWSW)
Entire Project: Yes No	
Number of Injection Wells**	County: Grant
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit. WO or Haul)	feet from N / S Line of Section
(Control of the Control of the Contr	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover R Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone:
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
DOO MANAGERIAGENT & ATTORNEYIN-FACT	Signature: Andrew D. Cole
Title:KSO MANAGERIAGEN & ATTORNETING ACT	- RECEIVED
	KANSAS CORPORATION COMMISSIO
New Operator's License No. 32864	Contact Person: BRENDA WALLER JUN 1 8 2013
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 CONSERVATION DIVISION
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES WICHITA, KS
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date:	Authorized Signature
DISTRICT EPR EPR	PRODUCTION OCT 2 3 2013 UIC 10-23-13
District	Priodotticit

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	220672		
* Lease Name:	WILLIAMS	- Location; 30 27 37W IVE	
		The of Mall	Wall Status

* Lease Name:	WILLIAMS		Location: 30 27 37W NE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
36 INF	15067213340000 /	1250FNL	1440FEL	GAS	ACTIVE		
		· · · · · · · · · · · · · · · · · · ·			1		
-		FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	-	_		
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
-		WAL 1881					
				WARRING PROPERTY AND ANALYSIS OF THE STATE O			
		FSL/FNL					
100 pts 100 pt		FSL/FNL	Visit Market Control of the Control				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED ANSAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		JUN 1 8 2013 CONSERVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being f	iled: C-1 (Intent) CB-1 ((Cathodic Protection Borehole Intent)	(Transfer) CP-1 (Plugging Application)		
OPERATOR: License #5208		Well Location:			
Name: EXXONMOBIL OIL CORPORATI	ON		wp.27 S. R.37 Eas X West		
Address 1: P. O. BOX 4358		County: Grant			
Address 2:		Lease Name: WILLIAMS	Well #: 35 INF		
City: HOUSTON State: TX		It filing a Form T-1 for multiple well	s on a lease, enter the legal description of		
Contact Person: ADAM SCOTT		the lease below: T027S - R037W: SEC 030 E2 SW4, E2 NW4, E2 (NWNW) (SWNW) (NWSW) (SWSW)			
Phone: (713 431. 1859 Fax	713 431-1475				
Email Address: adam.e.scott@exxonmo	obil.com				
Surface Owner Information:					
Name: See Attached	ar da versagen en samponamente avec o or organistications and an entre of a holdening against definition access on	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	The second section of the second of the second seco	county, and in the real estate prope	erty tax records of the county treasurer.		
City: State:	Zip:+				
are preliminary non-binding estimates. Select one of the following:	rne locations may be entered t	orraner crinc-i pat, i om co-i pa	, or a separate plat may be easiered.		
I certify that, pursuant to the K owner(s) of the land upon whic CP-1 that I am filing in connecti form; and 3) my operator name.	h the subject well is or will be on with this form: 2) if the form	located: 1) a copy of the Form C-1, being filed is a Form C-1 or Form C	FORM CB-1, Form 1-1, or Form		
KCC will be required to send the	is information to the surface o	acknowledge that, because I have nowner(s). To mitigate the additional agree, payable to the KCC, which is	cost of the KCC penorming this		
If choosing the second option, submit part and the associated Form C-1, For	oayment of the \$30.00 handlin m CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not 2-1 will be returned.	received with this form, the KSONA-1		
I hereby certify that the statements made	de herein are true and correct	to the best of my knowledge and be	lef.		
Date: 6/15/2013 Signature of	Operator or Agent:	had MiNulty Till	Regional Land Manager		
API # :15067213340000	KDOR #220672	2	RECEIVED KANSAS CORPORATION COMMISSI		

JUN 1 8 2013

Surface Owners

A DI4.	45067242240000	Lease Name: _	WILLIAMS	<u>i</u>	Well #:	3-0 IM
API#:	15067213340000					
_	NAME LANCE DO	ONIAL D. K				
	ner Name: WILLIAMS, DO					
	Address: 1025 W NEBR	ASKA AVE				
	City: ULYSSES	State	: KS Zi	ip: 67880		
Ow	ner Name: Address:					
	City:	State	:	Zip:		
Ow	rner Name: Address:					
	City:	State	e: Z	Zip:		
Ow	mer Name: Address:					
	City:	State	»: :	Zip:		
Ov	vner Name: Address:					
	City:	Stat	e:	Zip:		

Lease Name: WILLIAMS

RECEIVED KANSAS CORPORATION COMMISSION

_____ Well #: _3-5 INF

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS