KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells 6	Effective Date of Transfer: July +, 2013 7-19-13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 105493
Gas Gathering System:	Lease Name: Sylva
Saltwater Disposal Well - Permit No.: D-1817 D-01, 718	NW Sec. 20 Twp. 15S R. 13W F ✓ W
Spot Location: 3630 feet from N / ✓ S Line	• • • • • • • • • • • • • • • • • • • •
4290 feet from 🗸 E / 🗌 W Line	Legal Description of Lease: S/2 NW/4, NW/4 NW/4, W/2 NE/4 NW/4
Enhanced Recovery Project Permit No.:	& SE/4 NE/4 NW/4 Section 20-15-13W RECEIVED
Entire Project: Yes No KCC W	CHITA Russell KANSAS CORPORATION COMMISSIO
Number of Injection Wells **	2013 Arbuckle, Lansing & TopekaAUG 0 1 2013
Field Name: Trapp SEP 1 2	Arbucklo K a
** Side Two Must Be Completed. RECE	/ OOMGENAATION DIVISION
Surface Pit Permit No.:	feet from N/S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling RECEIVED KANSAS CORPORATION COMMISSION
Past Operator's License No. 6883	Contact Person: M. Milton Wolff AUG 1 6 2013
Past Operator's Name & Address: Robinowitz Oil Company	Phone: 918-481-7130 CONSERVATION DIVISION
4200 E Skelly Drive, Suite 620, Tulsa OK 74135-3210	Date: July 24, 2013 WICHITA, KS
Title: General Manager	Signature: M. Molton Walf
21/205/	Fild's Naccons
New Operator's License No. 34935	Contact Person: Fudic Rungey
New Operator's Name & Address: DXXXXX	Phone: 918-821-9331
P.O. Box 348 Kiefer DK 740+1	Oil/Gas Purchaser: NCRA HINER GOP WOOLUN (
,	Date: 34/13
Title: OWNLC	Signature: Seldi The
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
Dex von Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-01-718 . Recommended action: NONE	permitted by No.:
0 + P2.10 h	
Date: 9-13-13 Authorized Signature	Date:
0/124.6	PRODUCTION 9.17-13 UIC 9-13-13
Mail to: Past Operator 9-13-13 New Operator	0 12 13 (1) 0 12-12

KDOR Lease No.: 105493

Must Be Filed For All Wells

20-15S-13W * Lease Name: Sylva * Location: Type of Well (Oil/Gas/INJ/WSW) Well Status Footage from Section Line Well No. API No. (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) 4290 Circle 3300 €ED/FWL 15-167-07319 1941 2 oil **PROD** 4 15-167-07317 1943 4620 (FS)_/FNL oil **PROD** 4620 FEZFWL 15-167-07316 1945 3300 FSD/FNL 3630_ FEDFWL **PROD** 5 oil 15-167-07315 1945 2970 (FSD/FNL **PROD** 4950 EDVFWL oil 6 15-167-07314 1945 **PROD** 4290 €SD/FNL 4950 €EDFWL oil 15-167-04553 1946 3443 FOVENL 3363 ⊕/FWI SWD Active 8 15-167-07311 1956 2970 SD/FNL 3960 (FE)/FWL **PROD** oil 12 FSL/FNL FEL/FWL _ FEL/FWL FSL/FNL FSL/FNL _ FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6883 Name: Robinowitz Oil Company Address 1: 4200 E Skelly Drive Address 2: Suite 620	Well Location:
Address 1: 4200 E Skelly Drive	
Address 2: Suite 620	County: Russell
Address 2:	Lease Name: Sylva Well #:
City: Tulsa State: OK Zip: 74135 + 3210	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Borney, M. Milton Wolff	the lease below:
Phone: (918) 481-7130 Fax: (918) 481-7198 Email Address: roc-tulsa@sbcglobal.net	
Email Address: roc-tulsa@sbcglobal.net	S/2 NW/4, NW/4 NW/4, W/2 NE/4 NW/4
Email Address:	& SE/4 NE/4 NW/4 Section 20-15-13W
Out on Our or Information	
Surface Owner Information: Name: Everett W. Hill Trust	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: UMB National Bank of America Trustee	sheet listing all of the information to the left for each surface owner. Surface
Address 2: Farmers National Company Agent	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: P O Box 3480 _{State} : Zip:+	
City Clate 215	
Omaha NE 68103 0480 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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Omaha NE 68103 0480 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, ar	ct (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cknowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this
Omaha NE 68103 0480 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, ar I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling	ct (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Coknowledge that, because I have not provided this information, the long filed is a Form C-1, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 fee with this form.
Omaha NE 68103 0480 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be locentered on the form; and 3) my operator name, address, phone number, fax, are I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling of the second option, submit payment of the \$30.00 handling of the second option, submit payment of the \$30.00 handling of the second option, submit payment of the \$30.00 handling of the second option, submit payment of the \$30.00 handling of the second option, submit payment of the second option.	ct (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Coknowledge that, because I have not provided this information, the loner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

AUG 1 6 2013