KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/23/02			
✓ Gas Lease: No. of Gas Wells 5	KS Dept of Revenue Lease No.: N/A 206175			
Gas Gathering System:	Lease Name: Nichols			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NW - SW Sec. 2 Twp. 33 R. 28 ☐ E ✓ W			
feet from E / W Line	Legal Description of Lease: All of sec 2-T33S-R28W			
Enhanced Recovery Project Permit No.:	RECEIVED KANSAS CORPORATION COMMISSION			
Entire Project: Yes No	County: Meade			
Number of Injection Wells**	Production Zone(s): Morrow OCT 0 4 2013			
Field Name: Borchers North	Injection Zone(s): Morrow CONSERVATION DIVISION			
** Side Two Must Be Completed.	MICHITA, KS			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling			
Past Operator's License No. 5539 Exp. 6/30/02	Contact Person: Russ Hardman			
Past Operator's Name & Address: Pan Gas Storage	Phone: 620-626-6 246			
DBA SW Gas Storage, P.O. 4967, Houston, TX 72210-4968	Date: 8/27/2013			
Title: Area Director	Signature: Auseu N. Hundmar			
Title: Area VIPECTO	Signature: Stundly /4 / Yungi mass			
33075	RECEIVED Contact Person: Larry Jenkins KANSAS CORPORATION COMMISSION			
New Operator's License No.	740,000,7404			
New Operator's Name & Address: Pan Gas Storage LLC	Phone: 713-989-7484 SEP 0 9 2013			
DBA Southwest Gas Storage Company	Oil / Gas Purchaser: CONSERVATION DIVISION			
P.O.Box 4967, Houston, TX 77210-4967	Date: 8/27/2013 WICHITA, KS			
Title: Principal Petroleum Engineer	Signature: Larry Jorkins			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and determine,				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
,				
Date:	Date:			
	PRODUCTION 10.10.13 UIC 10-10-13			
DISTRICT EPR /0/9//3 Mail to: Past Operator New Opera	phobuction District			

Must Be Filed For All Wells

A 1-2

* Lease Name:	Nichols		* Location:	980 FSL 4620 FEL Sec	2-1333-RZOVV
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
	,	1980 Gircle	4620 Gircle		-
A1-2	1511910119000	FSL (FSD/FNI	FEL FEZ/FWL	Gas	Prod
1-2	15119001280001	FSL FSL/FNL	FEL (FEL/FWL	Gas	Prod
2-2	15119205210000	FSL FSLIFNL	FEL ELFWL	Gas	Prod
3-2	15119205390000√	FSL (FSL/FNL	FEL FELFWL	Gas	Prod
4-2	15119205450000 🗸	4380 FSL (FSK/FNL	FEL FEILFWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 0 9 2013
		FSI /FNI	FEL/FWL		ONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33075 Name: Pan Gas Storage LLC Address 1: DBA Southwest Gas Storage Company Address 2: P.O. Box 4967 City: Houston State: TX Zip: 77210-4967 +	Well Location:		
Name: Pan Gas Storage LLC	NW .SW Sec. 2 Twp. 33 S. R. 28 ☐ East 🗷 West		
Address 1: DBA Southwest Gas Storage Company	County: Meade		
Address 2: P.O. Box 4967	Lease Name: Nichols Well #. A1-2		
City: Houston State: TX Zip: 77210-4967 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: All of sec 2-T33S-R28W		
Contact Person: Larry Jenkins			
Phone: (713) 989-7484 Fax: (713) 989-1135			
City: Houston State: TX Zip: 77210-4967 + Contact Person: Larry Jenkins Phone: (713) 989-7484 Fax: (713) 989-1135 Email Address: larry.jenkins@energytransfer.comk			
Surface Owner Information: Name: Frank N. Ediger Family Trust, Rosella and Darwin Ediger Address 1: 23215 U Road Address 2: Meade, KS 67864 City: Meade State: KS Zip: 67864 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
	<u> </u>		
Date: 8/27/2013 Signature of Operator or Agent:	Title: Principal Petroleum Engineer		
10	RECEIVED KANSAS CORPORATION COMMISSIO		

SEP 0 9 2013