## Kansas Corporation Commission Oil & Gas Conservation Division

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March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

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X Oil Lease: No. of Oil Wells **	Effective Date of Transfer:August 1, 2013
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: CODDINGTON
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NW - NW - NE Sec. 26 Twp. 29 R. 15 X E W
feet from E / W Line	Legal Description of Lease: NE of S26-T29S-R15E;
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: WILSON
Number of Injection Wells **	Production Zone(s): Cherokee Coals
Fredonia	
** Side Two Must Be Completed.	Injection Zone(s): N/A
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burm Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover O( Drilling
Past Operator's License No. 32912 (	Contact Person: Terry Carroll Jr.
	Contact Person: 1erry Carroll Jr. (800) 917-1618
Past Operator's Name & Address: Carroll Energy, LLC	Phone:
PO Box 766; Independence, KS 67301	Date: August 7, 2013 RECEIVED  KANSAS CORPORATION COMMISSION
Title: Land Man	Signature:
34420	
New Operator's License NoExodus Gas & Oil LLC	Contact Person: WICHITA, KS
New Operator's Name & Address:	Phone:
1001 McKinney St., Suite 804	Oil / Gas Purchaser:
Houston, TX 77002	Date:August 7, 2013
Title: Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	-
-	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data:	
Date:	Date:
	PRODUCTION 10 · 8 · 13 uic 10 -8-13
Mail to: Past Operator New Operator	
New Operator	Ulstnet

### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 119321, 227805

* Lease Name:	CODDINGTON				Location: S2	26-T29S-R15E	
Well No.	API No. (YR DRLD/PRE '67)	(i.e.	Footage from FSL = Feet fr	Section Lir om South	ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-23349	5060	Circle	2420.0	Circle <b>/PE\</b> /FWL	OIL	PROD
2	15-205-23350 🗸	4290	_ <b>F</b> SUFNL	2340.0	_ <b>FEV</b> FWL	OIL	PROD
3	15-205-25192 🗸	5060	<b>/~9</b> L/FNL	2110.0	<b>Pe</b> yfwl .	OIL	PROD
1-W	15-205-25195 <b>-80-0</b> 1	4830	<b>F3</b> L/FNL	2370.0	_ <b>pe</b> vpwl_	OIL	PROD
C-1	15-205-26570	4970	OLIFNL	383.0		GAS	PROD
			FSL/FNL	****	_FEL/FWL		
			FSL/FNL		_FEL/FWL _		
	Au		FSL/FNL		_FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		_FEL/FWL _		
			_FSL/FNL		_FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			_ FSL/FNL		FEL/FWL _		
		78	_FSL/FNL		.FEL/FWL _		
			_ FSL/FNL		FEL/FWL _		
-			_FSL/FNL		.FEL/FWL _		
			_FSL/FNL		FEL/FWL _		
			_ FSL/FNL		FEL/FWL _		
			_FSL/FNL		FEL/FWL _		
			_FSL/FNL		_FEL/FWL _		*
			_FSL/FNL		FEL/FWL _		***
			_FSL/FNL		FEL/FWL	RANICAS CODO	ECEIVED DRATION COMMISSION
			_FSL/FNL		FEL/FWL _		0 4 2013
	nay he attached if necessary		_FSL/FNL		FEL/FWL	CONSE	RVATION DIVISION RICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Media				
Name:Exodus Gas & Oil LLC	Well Location:				
1001 McKinney St., Suite 804	NW_NW_NE_NE_Sec. 26 Twp. 29 S. R. 15 X East WesCounty: WILSON				
ddress 2:					
ity:Houston State:TX _ Zip:77002 _+					
Contact Person: Brian Lingard	the lease below:				
hone: ()822-2939 Fax: ( )	NE of \$26-T29\$-R15E;				
mail Address:					
urface Owner Information:					
ame:	When filing a Form T-1 involving multiple surface owners, attach an additiona.				
ddress 1:	sheet listing all of the information to the left for each surface owner. Surface				
ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
ty:					
this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and				
re preliminary non-binding estimates. The locations may be enten	rathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
re preliminary non-binding estimates. The locations may be enten	rathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat				
re preliminary non-binding estimates. The locations of lease roads, re preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notions owner(s) of the land upon which the subject well is or will	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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OCT 0 4 2013

CONSERVATION DIVISION WICHITA, KS