### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compiliance with the Kongae Surface Current Notice (Compiliance With the Kongae Current Notice (Compiliance With the Compiliance With the Compiliance (Compiliance With the Compiliance With the Compiliance (Compiliance With the Compiliance With the Compiliance (Compiliance Wit

Check Applicable Boxes: MUST be subm	itted with this form.
X Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2013
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 119053, 228338
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: HALL
Spot Location: feet from N / S Line	NE _ NE _ SW Sec 26 Twp PR 15
feet from E / W Line	Legal Description of Lease: SW & NW of S26-T29S-R15E;
Enhanced Recovery Project Permit No.: E-23535	
Entire Project: X Yes No	County: WILSON
Number of Injection Wells 22 2 **	
Field Name:	Production Zone(s): Bartlesville
" Side Two Must Be Completed.	Injection Zone(s):N/A
Out - CI D	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling
Past Operator's License No32912 ✓	Contact Person: Terry Carroll Jr.
Past Operator's Name & Address: Carroll Energy, LLC	(800) 917-1618
PO Box 766; Independence, KS 67301	Phone:
, , , , , , , , , , , , , , , , , , , ,	Date: August 7, 2013
Title: Land Man	Signature:
34420 /	Brian Lingard RECEIVED
New Operator's License NoExodus Gas & Oil LLC	Contact Person: KANSAS CORPORATION COMMISSION
New Operator's Name & Address:	Phone:
1001 McKinney St., Suite 804	Oil / Gas Purchaser:
Houston, TX 77002	Date: August 7, 2013 CONSERVATION DIVISION WICHITA, KS
Manager Title:	1111
	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
Exacus (nAs + Dil LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	· ·
Permit No.: E-235,35 . Recommended action: NONE	the new operator of the above named lease containing the surface pit
THEODITION ACTIONS	permitted by No.:
Date: 10-8-13 (here) & Deres	Data
Authorized Signature /	Date:
10/2/2	10 C 10 In C 12
Mail to: Past Operator 10-8-19 New Operator	

#### Side Two

#### Must Be Filed For All Wells

		-	
MOOD !	 	119053.	228338

* Lease Name:	HALL			*	Location: S2	26-T29S-R15E	·····	
Well No.	API No. (YR DRLD/PRE '67)	Footag (i.e. FSL =	e from Se Feet from	ction Lin South L	e ine)	Type of Well (Oil/Gas/INJ/WS	SW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-24198 ✓		cie  /FNL	2990.0	Circle PEVFWL	OIL		PROD
H2	15-205-24281		/FNL _	3590.0	_ <b>FE</b> VFWL	INJ		PROD
Н3	15-205-24338	1840	/FNL _	3590.0	_ <b>pe</b> vfwl.	OIL		PROD
H4	15-205-24421			3590.0	. <b>/e</b> v/fwl .	OIL	<del></del>	PROD
Н5	15-205-24461			3100.0	PEV/FWL	INJ		PROD ANOT
6	15-205-24745			3340.0_	PEV/FWL	Plugged	4-6-1	
Н6	15-205-25010	200		3760.0	PEVFWL _	OIL		TA'D
26-B3	15-205-26903	U		2249.0	FEL/FINL	GAS	•	PROD
		O	/FNL		FEL/FWL _		-	
		FSL	/FNL		FEL/FWL _			
			/FNL		FEL/FWL		***************************************	
		FSL	/FNL		FEL/FWL _			
		FSL	/FNL		FEL/FWL			
		FSL	/FNL		FEL/FWL			
		FSL	FNL		FEL/FWL _			
		FSL	FNL		FEL/FWL _			
		FSL/	FNL		FEL/FWL _		<del></del> .	
		FSL/	FNL		FEL/FWL			
		FSL/	FNL _		FEL/FWL _			
		FSL/	FNL					
		FSL/	FNL					
		FSL/	FNL		EL/FWL	<del>-</del>	ANSAS CO	RECEIVED RPORATION COMMISSION
								CT 0 4 2013

A separate sheet may be attached if necessary

\_\_\_\_\_FEL/FWL \_

CONSERVATION DIVISION

WICHITA, KS

\_\_\_\_FSL/FNL \_\_\_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Exodus Gas & Oil LLC	NESW_Sec26_Twp29_SR15K_EastWest
1001 McKinney St., Suite 804	County: WILSON
ddress 2:	
ity: Houston State: TX Zip: 77002 +	
ontact Person: Brian Lingard	the lease below:
none: ()822-2939 Fax: ( )	SW & NW of S26-T29S-R15E;
mail Address:	
urface Owner Information:	
Jerry D. and Phyllis Hall	186 an Alling a Farm To board
ddress 1: 9267 Marion Rd	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
ddress 2:	Owner information can be found in the records of the register of deeds for the
	tall are roun obtate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca e KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and
ithis form is being submitted with a Form C-1 (Intent) or CB-1 (Cane KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteredelect one of the following:      certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory in the provided this information to the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plate is a Form C-1 or Form CR-1, the plate is required by this
this form is being submitted with a Form C-1 (Intent) or CB-1 (Case KCC with a plat showing the predicted locations of lease roads, re-preliminary non-binding estimates. The locations may be enteredelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand choosing the second option, submit payment of the \$30.00 hand	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  See Act (House Bill 2032), I have provided the following to the surface performed in a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Case KCC with a plat showing the predicted locations of lease roads, re-preliminary non-binding estimates. The locations may be enteredelect one of the tollowing:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dee Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.  It the fee is not received with this form, the KSONA-1 CP-1 will be returned.

OCT 0 4 2013

CONSERVATION DIVISION WICHITA, KS