KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:August 1, 2013
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: JACKSON B
Saltwater Disposal Well - Permit No.:	NE _ SW _ NW _ SW _ Sec 15 _ Twp 26 _ R 20 _ X E _ W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:SW of S15-T26S-R20E;
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: ALLEN
Number of Injection Wells**	Production Zone(s): Cherokee Coals
CHEROKEE BASIN COAL AREA	1
Field Name:	Injection Zone(s): N/A
Side (We must be complimed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OL Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 32912	Contact Person: Terry Carroll Jr.
Past Operator's Name & Address: Carroll Energy, LLC	(800) 917-1618 Phone:
PO Box 766; Independence, KS 67301	August 7, 2013
Title: Land Man	Signature:
34420 /	Drive Lincord
New Operator's License No.	Contact Person: Brian Lingard
Exodus Gas & Oil LLC New Operator's Name & Address:	Phone: KANSAS CORPORATION COMMISSION
1001 McKinney St., Suite 804	Oil / Gas Purchaser:
	August 7, 2013
Houston, TX 77002	Date: ONSERVATION DIVISION WICHITA, KS
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in th	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	j
FORTING TWO.	
Deter	Date:
Date:	Authorized Signature
DISTRICT EPR /0/7/(3	PRODUCTION 10.8.13 UIC 10-8-13
Mail to: Past Operator New Ope	Disades

Must Be Filed For All Wells

KDOR Lease N	JACKSON B		* Location:S1	15-T26S-R20E	
Lease Name: Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
C1-15	15-001-29163	Circle	Gircle FEL	GAS	PROD
		FSL/FNL	FEL/FWL		
			FFI /FWI		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
					
		FSL/FNL	FEL/FWL	KA	RECEIVED NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OCT 0 4 2013
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34420	Well Location:		
PERATOR: License # Exodus Gas & Oil LLC	NE_SW_NW_SW_Sec15_Twp26_S. R. 20 East West		
me:	ALL DAI		
idress 1:	IACKSON B 181-11 #. C1-15		
ty: Houston State: TX Zip: 77002 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description of		
ontact Person:Brian Lingard			
mail Address:			
urface Owner Information:			
ame:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Idress 1:	owner information can be found in the records of the register of deeds for the		
Idress 2:	county, and in the real estate property tax records of the county treasurer.		
ty:			
ha KCC with a plat chowing the predicted locations of lease roads	s, fank batteries, bipelines, and electrical lines, The locations shown on the plat		
ne KCC with a plat showing the predicted locations of lease roads re preliminary non-binding estimates. The locations may be enterelect one of the following:	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1.		
he KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter select one of the following:	form being filed is a Form C-1 or Form CB-1, Form CB-1, Form F1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelect one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(sometimes and the surface owner(sometimes).	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelected one of the following:	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this indiring fee, payable to the KCC, which is enclosed with this form.		
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 har	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this inding fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-In CP-1 will be returned.		

OCT 0 4 2013

CONSERVATION DIVISION WICHITA, KS