KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

080113_Sexton.pdf

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compiliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells _ Effective Date of Transfer: August 1, 2013 Gas Lease: No. of Gas Wells 230051 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: SEXTON Saltwater Disposal Well - Permit No.: ____ feet from N/ S Line Spot Location: ____ NW of S36-T29S-R19E; _____feet from E / W Line Legal Description of Lease: Enhanced Recovery Project Permit No.: ____ Entire Project: Yes No County: __NEOSHO Number of Injection Wells Production Zone(s): Cherokee Coals URBANA Field Name: Injection Zone(s): N/A " Side two blust Se Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: **Emergency** Burn Settling Haul-Off Workover DR Drilling Past Operator's License No. Terry Carroll Jr. Contact Person: Past Operator's Name & Address: Carroll Energy, LLC (800) 917-1618 Phone: PO Box 766; Independence, KS 67301 August 7, 2013 Date: Title Land Man Signature: 34420 New Operator's License No. Brian Lingard RECEIVED Contact Person: _ KANSAS CORPORATION COMMISSION Exodus Gas & Oil LLC (281) 822-2939 New Operator's Name & Address: Phone: 1001 McKinney St., Suite 804 Texta Oil / Gas Purchaser: **CONSERVATION DIVISION** Houston, TX 77002 August 7, 2013 WICHITA, KS Manager Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ___ . Recommended action: permitted by No.: _____ Date: Authorized Signature Authorized Signature DISTRICT _ UIC Mail to: Past Operator New Operator District

Side Two

Must Be Filed For All Wells

	.5		
KDOR Lease No. 230051	V		

* Lease Name:	SEXTON		* Location:	36-T29S-R19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
36-A1	15-133-26951	Circle SLETY	Gircle FEL/FT)L	GAS	PROD
	V	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	7	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .	Marine and the second s	
		FSL/FNL	FEL/FWL	***************************************	4
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
-	****	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL		KANSA	RECEIVED AS CORPORATION COMMISSION
			FEL/FWL		OCT 0 4 2013
					CONSERVATION DIVISION
		FSL/FNL	FEL/FWL _		WICHITA, KS

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Mall
Exodus Gas & Oil LLC	Well Location:
1001 McKinney St., Suite 804	CNW_NW_NW_Sec36_Twp29_S. R. 19
ddress 2:	
ty: Houston State: TX Zip: 77002 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description o
ontact Person: Brian Lingard	The lease delow:
none: ()822-2939 Fax: ()	
nail Address:	
rface Owner information:	
ne: Kenneth M. and Laurel S. Sexton	When filing a Form T-1 involving multiple surface owners, attach an additional
Iress 1: 14245 80th Rd	sheet listing all of the information to the left for each surface owner. Surface
dress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
y: <u>Erie</u> State: <u>KS</u> Zip: <u>66733</u> +	
his form is being submitted with a Form C-1 (Intent) or CB-1	1 (Cathodic Protection Perobelo Intent) view much ample the
his form is being submitted with a Form C-1 (Intent) or CB-1 CCC with a plat showing the predicted locations of lease roa preliminary non-binding estimates. The locations may be el	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
his form is being submitted with a Form C-1 (Intent) or CB-1 CCC with a plat showing the predicted locations of lease roa preliminary non-binding estimates. The locations may be el	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 eXCC with a plat showing the predicted locations of lease rose preliminary non-binding estimates. The locations may be elect one of the following:	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the
this form is being submitted with a Form C-1 (Intent) or CB-1 of KCC with a plat showing the predicted locations of lease rose preliminary non-binding estimates. The locations may be elect one of the following: I certify that, pursuant to the Kansas Surface Owner former(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the
his form is being submitted with a Form C-1 (Intent) or CB-to KCC with a plat showing the predicted locations of lease rose preliminary non-binding estimates. The locations may be endect one of the following: I certify that, pursuant to the Kansas Surface Owner former(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I am being charged a \$30.00 h	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Pr(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form.
his form is being submitted with a Form C-1 (Intent) or CB-1 of KCC with a plat showing the predicted locations of lease rose preliminary non-binding estimates. The locations may be endect one of the following: I certify that, pursuant to the Kansas Surface Owner is owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 his hoosing the second option, submit payment of the \$30.00 his	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and adds, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 orm CP-1 will be returned.

OCT 0 4 2013

CONSERVATION DIVISION WICHITA, KS