

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
- March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	August 1, 2013
X Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2013
Gas Lease: No. of Gas Wells 4	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: SPEAKS
X Saltwater Disposal Well - Permit No.: D-28611	NE _ NE _ NW Sec26 Twp29 R15X EW
Spot Location: feet from N / S Line	Legal Description of Lease: NW & SE & SW of S26-T29S-R15E; NW of S3:
feet from W Line	-T29S-R15E;
Enhanced Recovery Project Permit No.: 4-20333	
Entire Project: X Yes No	County: WILSON
Number of Injection Wells 4 **	Production Zone(s): Bartlesville
Fredonia Field Name:	Injection Zone(s): N/A ARbucke
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 32912	Contact Person: Terry Carroll Jr.
Past Operator's Name & Address: _Carroll Energy, LLC	(800) 917-1618 Phone:
PO Box 766; Independence, KS 67301	August 7, 2013
	Date:
Title: Land Man	Signature:
34420	RECEIVED Brian Lingard KANSAS CORPORATION COMMISSION
New Operator's License No.	Contact Person:
Exodus Gas & Oil LLC New Operator's Name & Address:	Phone: (281) 822-2939 OCT 0 4 2013
1001 McKinney St., Suite 804	Oil / Gas Purchaser: CONSERVATION DIVISION
Houston TV 77002	August 7, 2013 WICHITA, KS
Houston, TX 77002 Manager	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Exocus (nAs 4 Oil LUC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-28.611 . Recommended action: None	permitted by No.:
Date: 10-9-13 Charles Signature	Date:
10/0/2	PRODUCTION
Mail to: Past Operator 10 9 New Operator	10 0 /3

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Must Be Filed For All Wells

KDOB Lease No.: 120450, 222436	
NDUBLIERSE NO.	

* Lease Name:	SPEAKS			*	Location:	S26-T29	S-R15E		
Well No.	API No. (YR DRLD/PRE '67)	F (î.e. l	ootage from S FSL = Feet fro	Section Lin om South L	e ine)		Type of Well /Gas/INJ/WSW)		Vell Status TA'D/Abandoned)
"East" 1 (1N)	15-205-23591	4950	Circle	2860.0	Circle /*E\ /FWL	S26	OIL		PROD
"East" 2	15-205-23592	4290	/F3 _/FNL	2860.0	_ /EY /FWL	S26	OIL		PROD
"East" 3	15-205-23986 ✓	3630	F 9L/FNL	2860.0	_ FEY FWL		OIL		PROD
5	15-205-24746	2960	/F3 L/FNL	3640.0	_ PE VFWL		OIL	***************************************	PROD
4	15-205-24747	2960	/PS I/FNL	3040.0	FE\ /FWL	S26	oil N		IN per CP111
1 "W1"	15-205-24844 🗸	1890	F 9µFNL	3990.0	_ FE VFWL		OIL		PROD
2	15-205-24876	2440	_ F9 L/FNL	4160.0	_ pe yfwl		INJ		PROD
3	15-205-24877	1100	_ /F3 _/FNL	4260.0	/PE I/FWL		OIL		PROD
C4	15-205-24940 ✓	550	_ F3 L/FNL	4240 4280.0		ell In	ventory GAS		PROD
"West" 5	15-205-25009	2240	_ F9 L/FNL	4600.0	_ FE VFWL		GAS		PROD
"North" 1-W	15-205-25187	4620	_ r 9µ/fnl	2675.0	_ (EVFWL	S26	INJ		PROD
SWD-1	15-205-26155	2818	F9 L/FNL	3453.0	FE YFWL	S26	INJ		PROD
"A" l	15-205-21472	1500	_ M ED	2500.0	_ /}\ (\overline{\overline	S35	OIL		PROD
"South" 1	15-205-25186	4950	/FNL	3795.0	_FEVFWL	S35	GAS		IN PROP per CP/11
C1	15-205-26071	4455	_ F3 L/FNL	4290.0	_ PE VFWL	S35	GAS		PROD
C-2	15-205-26302	4495	/F3 L/FNL	4330.0	_ j^ey /FWL	S35	P&A		PLUGGED 2/24/6
			FSL/FNL		_FEL/FWL		100		
			FSL/FNL		FEL/FWL				ober 1979
			FSL/FNL		FEL/FWL				
			FSL/FNL	<u></u>	FEL/FWL				
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		TO SHARE THE PARTY OF THE PARTY	FSL/FNL	Maria and a second	FEL/FWL	- Action for court		OCT 0 4	
			FSL/FNL		FEL/FWL	·		CONSERVATION WICHITA	N DIVISION , KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34420	Well Location:				
OPERATOR: License # Exodus Gas & Oil LLC	NE_NW_Sec26_Twp29_S. R15K EastWest				
lame:	- WII SON				
address 1:	HE-48 1 (1N)				
city: Houston State: TX Zip: 77002 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Brian Lingard Chone: (281) 822-2939 Fax: ()					
Francis E. & Mary N. Speaks 1701 Madison					
t this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
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OCT 0 4 2013

CONSERVATION DIVISION WICHITA, KS