Kansas Corporation Commission Oil & Gas Conservation Division

PT9 PGT Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:August 1, 2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: WESTERBERG A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Township 26 South Range 20 Bast - Section 22: W/25W/
Enhanced Recovery Project Permit No.:	4; Section 27: N/2SE/4; Section 18 SE/4 less railroad right-of-way.
Entire Project: Yes No	County: ALLEN
Number of Injection Wells**	Production Zone(s): Cherokee Coals
CHEROKEE BASIN COAL AREA	Injection Zone(s):
TOU NAME.	Injection Zone(s):
Surface Pit Permit No.:(AP! No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover 🖒 🏲 🗌 Drilling
Post Countries Linears No. 32912	Contact Person: Terry Carroll Jr.
Past Operator's License No. 32912 /	(800) 917-1618
Past Operator's Name & Address: Carroll Energy, LLC	Phone:
PO Box 766; Independence, KS 67301	Date:
Title: Land Man	Signature:
34420 /	Contact Person: Brian Lingard
New Operator's License NoExodus Gas & Oil LLC	(281) 822-2939
New Operator's Name & Address:	Phone:
1001 McKinney St., Suite 804	Oil / Gas Purchaser: RECEIVED August 7, 2013 KANSAS CORPORATION COMMISSION
Houston, TX 77002	Date:
Title: Manager	Signature: /// AUG 2 6 2013
	CONSERVATION DIVISION
Asknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date:	Date:
9/6/13	PRODUCTION 9.9.13 UIC 9-9-13
DISTRICT	

Must Be Filed For All Wells

KDOR Lease N	lo.: 226913									
* Lease Name:	WESTERBERG A			*	Location:	S22-T26S-R20E				
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from S FSL = Feet from	Section Lin om South I	ine)	Type of We (Oil/Gas/INJ/V			Well Status /TA'D/Aband	oned)
Westerberg a C1-22	15-001-29155	2238	Circle FSL/FNL	918.0	Circle	S22-T26S-R20E	GAS	PROD		
NESTERBERG A SWD #2	15-001-29201	1000	FSL/FNL	330.0	F6L/FWL	S22-T26S-R20E	911 01 L	TA'D		
WESTERBERG A 27-C3	15-001-29577	2280	FSL/FNL	2280.0	FEL/FALL	S27-T26S-R20E	GAS	TA'D	Sec	2
HESIARDAG A 27-43		*************			FEL/FWL					
			FSL/FNL	***************************************						
			FSL/FNL		_ FEL/FWL					
***************************************			FSL/FNL		FEL/FWL					
			FSL/FNL		_ FEL/FWL	<u> </u>				
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					FEL/FWL					
			FSL/FNL		FEL/FWL					
			FSL/FNL	***	FEL/FWL					
			FSL/FNL		FEL/FWL		KANSAS CO	RECEIVED RPORATION) COMMISSIO	N
			FSL/FNL	Miner Print and Park Tolerand	FEL/FWL		A	JG 2 6	2013	

A separate sheet may be attached if necessary

CONSERVATION DIVISION WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34420	Well Location:
PERATOR: License #Exodus Gas & Oil LLC	
arne:	ALLEN
ddress 1:	WESTERBERG A Lease Name: Well #:
ity: Houston State: TX Zip: 77002 +	
ontact Person: Brian Lingard	the lesse helow
none: () Fax: ()	Township 26 South Range 20 East - Section 22: W/2SW/4; Section 27: N/2SE/4; Section
mail Address:	
urlace Owner information: Arthur L. Westerberg, Jr.	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 2127 W GRANT ST	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	
t this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Check Coc with a plat showing the predicted locations of lease roads	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (C he KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the fellowing: certify that, pursuant to the Kansas Surface Owner Normans of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat pred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It ice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the fellowing: certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat pred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It ice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the fellowing:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat med on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Is. I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this indiling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

CONSERVATION DIVISION WICHITA, KS