Kansas Corporation Commission Oil & Gas Conservation Division

Form T-t March 2010 Form must be Typed Form must be Signed Alf blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form.

| Check Applicable Boxes: MUST be submit | tted with this form. |
|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: August 9, 2012 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 227943 |
| Gas Gathering System: | Lease Name: Beel (formerly known as Meyers) |
| Saltwater Disposal Well - Permit No.: | <u> </u> |
| Spot Location: feet from N / S Line | |
| feet from E / W Line | Legal Description of Lease: North 66 acres of the E/2 of the E/2 |
| Enhanced Recovery Project Permit No.: | RECEIVED KANSAS CORPORATION COMMISSION |
| Entire Project: Yes No | County: Wilson |
| Number of Injection Wells** | Production Zone(s): Cattleman |
| Field Name: Neodesha | CONSERVATION DIVISION |
| ** Side Two Must Be Completed. | Injection Zone(s): WICHITA, KS |
| Surface Pit Permit No.: | feet from N / S Line of Section |
| (API No. if Drill Pit, WO or Haul) | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover ↑ ♣ Drilling |
| Past Operator's License No. 32109 Exp. 5/30/12 | Contact Person: Douglas L. Shay |
| | Phone: 972-572-5069 |
| Past Operator's Name & Address: Dakota Production Co., Inc. | |
| P.O. Box 350, Neodesha, KS 66757 | Date: September 16, 2013 |
| Title: President | Signature: S. S. |
| New Operator's License No. 34769 | Contact Person: Pamela Graves |
| New Operator's Name & Address: CherokeeNRG LLC | Phone: 620-432-1840 |
| 101 W. Illinois, Vinita, OK 74301 | Oil / Gas Purchaser: Seminole Energy Services |
| | September 16, 2013 |
| Title: Authorized Agent | Signature: Panela Graves |
| Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation | |
| Commission records only and does not convey any ownership interest in the | above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | Date: |
| Date: | Date: |
| · , , , , , , , , , , , , , , , , , , , | PRODUCTION OCT 2 8 2013 UIC 10-28-13 |
| Mail to: Past Operator New Operat | |

Side Two

Must Be Filed For All Wells



| KDOR Lease | No.: 227943 | | | | °. dg |
|---------------|------------------------------|--|--------------|-----------------------------------|--------------------------------------|
| * Lease Name: | Beel (formerly known as Me | yers) | * Location:G | PS location on all wells | s, T30S R17E, Sec. 31 |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet fro | Section Line | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1 | 1520524325-00-01 | 4906 FSUFNL | 805 Circle | GAS | PRODUCING |
| 2 | 1520524326 < | 3998 FSL FNL | 406 FELFWL | GAS | PRODUCING |
| | | FSL/FNL | FEL/FWL | | |
| | | | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | RECEIVED ISAS CORPORATION COMMISSION |
| | | FSL/FNL | FEL/FWL | | OCT 2 3 2013 |
| | | FSL/FNL | FEL/FWI | | CONSERVATION DIVISION |
| | | FSL/FNL | FEL/FWI | | WICHITA, KS |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION AND A SURFACE OWNER NOTIFICA

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 34769 | Well Location: |
|---|---|
| DPERATOR: License # 34769 Name: CherokeeNRG LLC | |
| Address 1: 101 W. Illinois | County: Wilson Lease Name: Beel fka Meyers Well #: 1 & 2 |
| | Lease Name: Beel tka Meyers Well #: 1 & 2 |
| Sity: Vinita State: OK Zip: 74301 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: Pamela Graves | the lease below: |
| Phone: (<u>620</u>) <u>432-1840</u> Fax: () | North 66 acres of the E/2 of the E/2 |
| Address 2: City: Vinita State: OK Zip: 74301 Pamela Graves Phone: (620) 432-1840 Fax: (| |
| Surface Owner Information: | |
| Name: Dale Beel | When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface |
| Name: Dale Beel Address 1: 20792 200 Road | owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| | |
| the KCC with a plat showing the predicted locations of lease rol | 1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads. tank batteries, pipelines, and electrical lines. The locations shown on the plat |
| If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be excepted one of the following: | 1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roll are preliminary non-binding estimates. The locations may be estimated one of the following: I certify that, pursuant to the Kansas Surface Owner councils of the land upon which the subject well is or | 1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
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KANSAS CORPORATION COMMISSION

OCT 2 3 2013