Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 9, 2012
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 213135
Gas Gathering System:	Lease Name: Dean Smalley
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SW</u> - <u>NW</u> - <u>NE</u> - <u>NW</u> Sec, <u>19</u> Twp, <u>30</u> R, <u>17</u> ✓ E
feet from E / W Line	Legal Description of Lease: NW/4 of NE/4 and NE/4 of NW/4
Enhanced Recovery Project Permit No.:	VCC MICHIT
Entire Project: Yes No	County: Wilson KCC WICHITA
Number of Injection Wells **	Production Zone(s): Bartlesville SEP 24 2013
Field Name: Neodesha	totanian Taxasia
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 32109 Exp 5/30//2	Contact Person:
Past Operator's Name & Address:Dakota Production Co., Inc.	Phone: 972-572-5069
P.O. Box 350, Neodesha, KS 66757	Date: September 16, 2013
Title: President	Control and the second of the
Title: 1 tosassis	Signature:
New Operator's License No. 34769	Contact Person: Pamela Graves
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services
	Data: September 16, 2013
Authorized Agent	Date:
Title: Authorized Agent	Signature: Panela Dravo
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
1	PRODUCTION 9 · 30 · 13 uic 9-30-13
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

Lease Name:	Dean Smalley		^ Location:	SPS location on all wells	s, T30S R17E, Sec. 19
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
3	1520525365 /	Circle 4927 FSL FNL	3546 (FEL) FWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
a		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- atom
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	washing A. S. S. S. S. S. S. S.	
		FSL/FNL	FEL/FWL	wantedown - 14 to \$44 - PATE - 1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CC WICHITA
		FSL/FNL	FEL/FWL		SEP 24 2013
		ESI /ENI	FFI /FWI		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:		
Name: CherokeeNRG LLC	SW_NW_NE_NW_Sec. 19 Twp. 30 S. R. 17 🗶 East West		
Address 1: 101 W. Illinois	County: Wilson Lease Name: Dean Smalley Well #: 3		
Address 2:	Lease Name: Dean Smalley Well #: 3		
City: Vinita State: OK Zip: 74301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Pamela Graves	the lease below:		
Phone: (620) 432-1840 Fax: ()	_		
Email Address: pgraves05@yahoo.com	-		
Surface Owner Information:			
Name: E. June Smalley	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 2004 Vista Ridge Drive	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Kerrville State: TX Zip: 78028 +	-		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
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SEP 2 4 2013
RECEIVED