## Kansas Corporation Commission Oil & Gas Conservation Division

Form must be Typed
Form must be Signed
Form must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 9, 2012			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223502			
Gas Gathering System:	Lease Name: Dennis Graham			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>SW</u> - NW - NE - SE Sec. 32 Twp. 30 R. 17 ✓ E W			
feet from E / W Line	Legal Description of Lease: SE/4 of the SE/4			
Enhanced Recovery Project Permit No.:	RECEIVED			
Entire Project: Yes No	County: Wilson KANSAS CORPORATION COMMISSION  Production Zone(s): Mississippi  OCT 2 3 2013			
Number of Injection Wells **				
Field Name: Neodesha	Injection Zana(a):			
" Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32109 Exp. 5/30/12	Contact Person:			
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069			
P.O. Box 350, Neodesha, KS 66757	Date: September 16, 2013			
Title: President	Signature: E.S., S.,			
New Operator's License No. 34769 /	Contact Person: Pamela Graves			
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840			
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services			
, , , , , , , , , , , , , , , , , , , ,	Date: September 16, 2013			
Title: Authorized Agent	Signature: Flamela Graves			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
1	PRODUCTION <u>CCT 2 9 2000</u> UIC 10 - 29 - 13			
Mail to: Past Operator New Operator	or District			

	•	Must Be F	Must Be Filed For All Wells			
* Lease Name: Dennis Graham  Well No. API No. (YR DRLD/PRE '67)					MAD	
			* Location:G	SPS location on all wells	s, T30S R17E, Sec. 32	
		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	1520525335/	2311 Circle FSI FNL	1313 FED FWL	GAS	PRODUCING	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
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			FEL/FWL			
National Action (Conference on Conference on		FSL/FNL				
			FEL/FWL			
				1,000	RECEIVED	
		FSL/FNL	FEL/FWL	KANSAS CO	DRPORATION COMMISSION	

A separate sheet may be attached if necessary

CONSERVATION DIVISION WICHITA, KS

OCT 2 3 2013

\_ FEL/FWL

FEL/FWL

FSL/FNL

FSL/FNL ...

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection For Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34769	Well Location:		
Name: CherokeeNRG LLC	SW_NW_NE_SE_Sec. 32 Twp. 30 S. R. 17 X East West		
Address 1: 101 W. Illinois			
Address 2:	County: Wilson  Lease Name: Dennis Graham Well #: 1		
City: Vinita State: OK Zip: 74301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SE/4 of the SE/4		
Contact Person: Pameia Graves			
Contact Person: Pamela Graves  Phone: ( 620 ) 432-1840 Fax: ()  Email Address: pgraves05@yahoo.com			
Email Address: pgraves05@yanoo.com			
Surface Owner Information:			
Name: Dennis R. &/or Rita Graham	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 2670 60th Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Thayer State: KS Zip: 66776 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and but		
☑ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a content of the content of	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
□ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ov task, I acknowledge that I am being charged a \$30.00 handling	mer(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 09/16/13 Signature of Operator or Agent: #	La Laws Title: Authorized Agent		

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 3 2013

CONSERVATION DIVISION WICHITA, KS