KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 9, 2012		
Gas Lease: No. of Gas Wells 5	KS Dept of Revenue Lease No.: 213128		
Gas Gathering System:	E Votk		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 7 Twp. 30 R. 17 VE W		
feet from E / W Line	Legal Description of Lease: Southeast Quarter (SE/4)		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson KCC WICHITA		
Number of Injection Wells **	Production Zone(s):_ Bartlesville		
Field Name: Neodesha	SEP 24 2013		
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
T (2)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32109 Exp 5/30/12	Contact Person:		
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069		
P.O. Box 350, Neodesha, KS 66757	Date: September 16, 2013		
Title: President	Signature: _		
New Operator's License No. 34769	Contact Person: Pamela Graves		
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840		
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services		
	Date: September 16, 2013		
A. Ab. arter d. A. arant	Date: Danie Danie Danie		
Title: Authorized Agent	Signature: 4 March 1900 a		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION 9.30.43 UIC 9-30-13		
Mail to: Past Operator New Operator	orDistrict		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 213128				
* Lease Name:			* Location:T	T30S R17E, Sec. 7-GPS	S location on all wells
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1520522385	Circle 644 FSUFNL	2454 Circle	GAS	PROD
2	15205 2998	2290 FSI FNL	2359 FEDFWL	GAS	PROD
3	1520523111	2430 (FSL) FNL	1303 FEDFWL	GAS	PROD
4	1520524904	2098 (FSL) FNL	827 FELPWL	GAS	PROD
5	1520525417	482 FSLJENL	305 FELTOWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

FSL/FNL _____FEL/FWL _____

FSL/FNL FEL/FWL _____

SEP 24 2013

RECEIVED

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:
Name: CherokeeNRG LLC	
Address 1: 101 W. Illinois	
Address 2:	Lease Name: E. York Well #: 1, 2, 3, 4, 5
City: Vinita State: OK Zip: 74301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Pamela Graves	the lease below:
Contact Person: Pamela Graves Phone: (620) 432-1840 Fax: ()	The Southeast Quarter (SE/4) of Section7, Township 30, Range 17.
Email Address: pgraves05@yahoo.com	Township 30, Italige 17.
Surface Owner Information:	
Name: Ray, LLC	When filing a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Information: Name: Ray, LLC Address 1: 102 Mechanic Street Address 2: CC004	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Emporia State: KS Zip: 66801 +	
If this form is being submitted with a Form C-1 (Intent) or CB-	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the series.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the surface which is the surface own that I am being charged a \$30.00	And Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this I handling fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be estimated on the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or Form T-1, Form T-1, or	Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this I handling fee, payable to the KCC, which is enclosed with this form. The form CP-1 will be returned.

KCC WICHITA SEP 24 2013 RECEIVED