### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 9, 2012  KS Dept of Revenue Lease No.: 213136  Lease Name: Forbes			
Gas Lease: No. of Gas Wells 2 **				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: East One-Half of Southwest Quarter (E/2 of SW/4)			
Enhanced Recovery Project Permit No.:	LOO MICHITA			
Entire Project: Yes No	County: Wilson KCC WICHITA			
Number of Injection Wells **	Production Zone(s): Bartlesville SEP 24 2013			
Field Name: Neodesha	Initiation Zena/a)			
** Side Two Must Be Completed.	RECEIVED			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32109 Exp 5/30/12	Contact Person:Douglas L. Shay			
Past Operator's Name & Address:Dakota Production Co., Inc.	Phone: 972-572-5069			
P.O. Box 350, Neodesha, KS 66757	Date: September 16, 2013			
Title: President	Signature:			
New Operator's License No. 34769	Contact Person: Pamela Graves			
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840			
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services			
	Date: September 16, 2013			
Authorized Agent	Man la Mana			
Title: Authorized Agent	Signature: TWALLA STAGES			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION 9.30.13 UIC 9-30-13			
Mail to: Past Operator New Operat	tor District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 213136				
* Lease Name:	Forbes	——————————————————————————————————————	* Location:	GPS location on all wel	ls, T30S R17E, Sec. 7
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1520524437 🗸	632 ESLIFNL	2966 FEL FWL	GAS	PRODUCING
2	1520524439 /	1862 (FSL)FNL	3186 FELFWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<del> </del>	
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F <b>W</b> L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	CC WICHITA
			FEL/FWL		SEP 2 4 2013

A separate sheet may be attached if necessary

\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_

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<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)		
OPERATOR: License # 34769	Well Location:		
Name: CherokeeNRG LLC			
Address 1: 101 W. Illinois	County: Wilson		
Address 2:	Lease Name: Forbes Well #: 1 and 2		
City: Vinita State: OK Zip: 74301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  East One-Half of Southwest Quarter (E/2 of SW/4)		
Contact Person: Parriela Graves  Phone: ( 620 ) 432-1840 Fax: ( )			
Email Address: pgraves05@yahoo.com	- SVV/4)		
Surface Owner Information:  Name: D. H. Forbes, Jr.  Address 1: 2337 Lori  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and conject	t to the best of my knowledge and belief.		
Date: 09/16/13 Signature of Operator or Agent:	mela haw Title: Authorized Agent		

KCC WICHITA SEP 24 2013 RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202