### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
March 2010
Form must be Typed
The type the Signed
Michael Type the Signed

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 9, 2012		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227413  Lease Name: Gudde, W.		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	SE - NW - NW - NE Sec. 13 Twp. 30 R. 16 ✓ E W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: W/2 of NE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson RECEIVED KANSAS CORPORATION COMMISSION Production Zone(s): Bartlesville Injection Zone(s): OCT 2 3 2013		
Number of Injection Wells**			
Field Name: Neodesha			
** Side Two Must Be Completed.	CONSERVATION DIVISION WICHITA, KS		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover PP Drilling		
Past Operator's License No. 32109 Exp. 5/3 8/12	Contact Person:		
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069  Date: September 16, 2013		
P.O. Box 350, Neodesha, KS 66757			
Title: President	Signature:		
New Operator's License No. 34769	Contact Person: Pamela Graves		
CherokeeNRG LIC	Phone: 620-432-1840		
New Operator's Name & Address: CherokeeNRG LLC			
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services		
	Date: September 16, 2013		
Title: Authorized Agent	Signature: Pamila daves		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature /	Authorized Signature		
DISTRICT EPR 10/24/13	PRODUCTION OCT 2 5 2013 UIC 10-25-13		
Mail to: Past Operator New Operat	or District		

### Side Two



#### Must Be Filed For All Wells



* Lease Name:	Gudde, W.		* Location:C	SPS location on all wells	s, T30S R16E, Sec. 13
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
A-1	1520526566	4694 FSLIPNL	2266 FELD WL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/F <b>W</b> L	KANSAS	CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OCT 2 3 2013
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CE	B-1 (Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 34769  Name: CherokeeNRG LLC	Well Location: SE_NW_NW_NE_Sec13Twp30SR16 <b>x</b> East ☐ West			
Address 1: 101 W. Illinois	County: Wilson			
Address 2:	Lease Name: Gudde, W. Well #: A-1			
City: Vinita State: OK Zip: 74301 +				
Contact Person: Pamela Graves the lease below:				
Phone: ( 620 ) 432-1840 Fax: ( )	— W/2 of NE/4			
Email Address: pgraves05@yahoo.com				
Surface Owner Information:           Name:         Goldie Gudde           Address 1:         20571 500 Road           Address 2:         City:           Neodesha         State:           KS         Zip:           66757         +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.			
KCC will be required to send this information to the surfac	). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
I hereby certify that the statements made herein are true and corre				
Date: 09/16/13 Signature of Operator or Agent:	Imela Laus Title: Authorized Agent			

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 3 2013