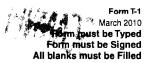
Kansas Corporation Commission Oil & Gas Conservation Division



REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 9, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229192
Gas Gathering System:	Lease Name: Gudde, W.
Saltwater Disposal Well - Permit No.:	NE -SW - SW - SE Sec. 13 Twp. 30 R. 16
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW/4 of SE/4 and SE/4 of SW/4
Enhanced Recovery Project Permit No.:	RECEIVED KANSAS CORPORATION COMMISSION
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s): Mississippi OCT 2 3 2013
Field Name: Neodesha	CONSERVATION DIVISION
** Side Two Must Be Completed.	Injection Zone(s): WICHITA, KS
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. II DIIII PII, WO OF HAUI)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover BR Drilling
Past Operator's License No. 32109 Exp. 5/30/12	Contact Person: Douglas L. Shay
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069
P.O. Box 350, Neodesha, KS 66757	Date: September 16, 2013
Title: President	Signature:
New Operator's License No. 34769	Contact Person: Pamela Graves
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services
	Date: September 16, 2013
Title: Authorized Agent	Signature: Pamela Braves
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
D.M.	Date
Date: Authorized Signature /	Date:
DISTRICT EPR / U/24/13	PRODUCTION UL 25 2013. UIC 10-05-13
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229192				
* Lease Name:	Gudde, W.		* Location:	GPS location on all we	lls, T30S R16E, Sec. 13
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-13	1520527032 🗸	401 Circle	2228 FEL FWL	GAS	PRODUCING
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED CANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OCT 2 3 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division



CERTIFICATION OF COMPLIANCE WITH THE ** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:		
Name: CherokeeNRG LLC	NE_SW_SE_Sec. 13 Twp. 30 S. R. 16 X East West		
Name: CherokeeNRG LLC Address 1: 101 W. Illinois	County: Wilson		
Address 2:	Lease Name: Gudde, W. Well #: 2-13		
City: Vinita State: OK Zip: 74301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description		
Contact Person: Pamela Graves	the lease below:		
Phone: (620) 432-1840 Fax: ()	SW/4 of SE/4 and SE/4 of SW/4		
Email Address: pgraves05@yahoo.com			
Surface Owner Information:			
Name: Goldie Gudde	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 20571 500 Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Neodesha State: KS Zip: 66757 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered			
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric land in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. De Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this tax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this sling fee, payable to the KCC, which is enclosed with this form.		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand. If choosing the second option, submit payment of the \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address. I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this alling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and correct	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address. I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this alling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		

OCT 2 3 2013